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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. 2135 9A
7. Unit Agreement Name
8. Farm or Lease Name Monteith B
9. Well No. 1
10. Field and Pool, or Wildcat NE Lovington (Penn)
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
BASS ENTERPRISES PRODUCTION CO.

3. Address of Operator
P. O. Box 2760, Midland, Texas 79702

4. Location of Well
UNIT LETTER J, 1980 FEET FROM THE East LINE AND 2130 FEET FROM THE South LINE, SECTION 13 TOWNSHIP 16S RANGE 36E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3860' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Proposed starting date is November 16, 1981.

Detailed procedure attached.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>John D. Rodgers</u>	TITLE <u>Sr. Production Engineer</u>	DATE <u>11/3/81</u>
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

RECOMPLETION PROCEDURE TO STRAWN
MONTSETH "B" NO. 1

1. RU CRC Wireline. Install conventional lubricator. Perf from Schlumberger FDC-CNL Field Print dated 5/10/81 at a measured depth of" 11414', 11428', 11431', 11444', 11474', 11493', 11501', 11507', 11516', 11524', 11533', 11551', 11553', 11561' (14 holes). Use a Select Fire 4" decentralized casing gun with JRC SSB-II charges. RD CRC.
2. RIH with Baker Model "EA" retrievable packer for 5-1/2" 17# casing on 2-7/8" N-80 work string. Test tubing to 8000 psi above slips. Set packer at $\pm 11350'$ measured depth. Set down 15000#.
3. RU Western and stimulate as follows:
 Load annulus and pressure to approximately 2500 psi with backside pump. Due to perforations on backside, fluid will be continually lost (at $\pm 1/2$ bbl/min). Make sure that annulus is always full.
 - A. Pump 1500 gals 15% DS-30 acid w/2 gals I-15, 5 gals XR-2L, and 1 gal LT-22/1000 gals. Drop 30 ball sealers evenly spaced throughout acid and ball out. Surge balls off perfs.
 - B. Pump 15000 gals Mini-Max III
 - C. Pump 5000 gals Mini-Max III w/2 ppg 100 mesh sand
 - D. Pump 5000 gals Mini-Max III
 - E. Pump 10000 gals Mini-Max III-40 w/1 ppg 20-40 mesh sand
 - F. Pump 10000 gals Mini-Max III-40 with 1-1/2 ppg 20-40 mesh sand
 - G. Pump 20000 gals Mini-Max III-40 w/2 ppg 20-40 mesh sand
 Mix frac fluid as follows using 2% KCl water as base fluid:
 - 10 lbs buffer/1000 gals
 - 40 lbs gel/1000 gals
 - 50 gals diesel/1000 gals
 - 2 gals foam/1000 gals
 - 1/2 lb B-5/1000 gals
 Maximum pressure is 10,000 psi. Anticipated rate is 10-12 BPM.
4. Flush with 67 bbls 2% KCl water containing:
 - 15 lbs/1000 gals J-12, friction reducer
 - 1 gal/1000 gals Aquaflo, surfactant
5. Shut in overnight. Swab and test.