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U.S.G.S.

LAND OFFICE

TRANSPORTER OIL / GAS

OPERATOR

PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C
Effective 1-1-65

I

Operator
BASS ENTERPRISES PRODUCTION CO.

Address
BOX 2760, MIDLAND, TX 79702-2760

Reason(s) for filing (Check proper box)

New Well
Recompletion
Change in Ownership

Change in Transporter of:
Oil
Casinghead Gas
Dry Gas
Condensate

Other (Please explain)
CHANGE SPELLING OF LEASE NAME.

If change of ownership give name and address of previous owner

II DESCRIPTION OF WELL AND LEASE

Lease Name	Lease No.	Well No.	Pool Name, Including Formation	Kind of Lease
MONTEITH B	2135 (A)	1	NORTH EAST LOVINGTON PENN	State, Federal or Fee

Location

Unit Letter J 1980 Feet From The EAST Line and 2130 Feet From The SOUTH

Line of Section 13 Township 16S Range 36E NMPM, LEA County

III DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☑ or Condensate ☐
TEXAS-NEW MEXICO PIPE LINE CO.

Address (Give address to which approved copy of this form is to be sent)
BOX 2528, HOBBS, NM 88240

Name of Authorized Transporter of Casinghead Gas or Dry Gas ☐

Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	G	13	16S	36E		

If this production is commingled with that from any other lease or pool, give commingling order number: CTB 284

IV COMPLETION DATA

Designate Type of Completion - (X)	Oil well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allo able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

H. P. Hurtz, Jr.
(Signature)
Senior Production Clerk
(Title)
November 3, 1981
(Date)

OIL CONSERVATION COMMISSION

APPROVED NOV 5 1981, 19

BY Orig. Signed by Les Clements
Oil & Gas Insp.

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviatio tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multipl