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Form C-105
Revised 11-1-8

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
2135 9 A	

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐	PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name
Montieth B
9. Well No.
1
10. Field and Pool, or Wildcat
Penn Northeast Lovington

2. Name of Operator	
BASS ENTERPRISES PRODUCTION CO.	
3. Address of Operator	
P. O. Box 2760, Midland, TX 79702	
4. Location of Well (surface)	

UNIT LETTER <u>J</u>	LOCATED <u>1980</u>	FEET FROM THE <u>east</u>	LINE AND <u>2130</u>	FEET FROM
THE <u>south</u>	LINE OF SEC. <u>13</u>	TWP. <u>16S</u>	RGE. <u>36E</u>	N.M.P.M.

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
2/23/81	5/11/81	5/22/81	3860' GL 3878' KB	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
11,612(TVD=11401')	11,585'	---	---	X
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
PENN. Giseo 10,757-11,064' (TVD=10,595-10,990')				yes
26. Type Electric and Other Logs Run				27. Was Well Cored
CNL-FDC, DIL, Rxo, GR, Cal				no

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42# H-40	348	15"	225 sx Class "C"	
8-5/8"	32#(58 jts)	4810	11"	1625 sx lite + 100 sx	
	28#(56 jts)			Class "C"	
5-1/2"	17#&15.5# N-80	11640	7-7/8"	300 sx lite+400 sx Class "H"	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	10,650'	10,650'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
11064,62,53,51, 49,47,43,35,21,19,15,12,10;11008,6,3,1; 10992,90,83,80,77,34,31,29,27,25,23,19; 10909,7,5,3;10899,95,90,83,75,69,57,56,55,43 41,39,37,35,33,21,17,15,08,06;10791,89,87,83, 79,57. (0.49", 59 holes)		<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>10757-11064</td> <td>5500 gals 15% DS-30</td> </tr> <tr> <td></td> <td></td> </tr> <tr> <td></td> <td></td> </tr> </table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	10757-11064	5500 gals 15% DS-30				
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10757-11064	5500 gals 15% DS-30										

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
5/22/81		flowing				prod	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5/28/81	4	7"	---	4	42	---	10,500
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
150	---	---	24	252	---	35	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
vented	B. Jenkins

35. List of Attachments
logs C-104

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	TITLE	DATE
Eric D. Long	Petroleum Engineer	6/16/81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 33 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>11410(TVD11213)</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>11566(TVD11358)</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3205</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>4110</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4880</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>6320</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>8377 (TVD 8320)</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9643(TVD 9522)</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>10426</u>	T. _____	T. Penn. "A" _____	T. _____
(TVD 10274)			

OIL OR GAS SANDS OR ZONES

DST No. 1, from <u>11,200</u> to <u>11,380</u> Strawn XXXXXX rec <u>225'</u> GCM to _____
DST No. 2, from <u>11,400(TVD=11203)</u> to <u>11,612(TVD=11401)</u> Strawn XXXXXX rec <u>300'</u> mud to _____
DST No. 3, from <u>10,800(TVD=10640)</u> to <u>10,900(TVD=10743)</u> XXXXXX misrun to _____
DST No. 4 fr <u>10,800(TVD=10640)</u> to <u>10,926(TVD=10757)</u> rec <u>720'</u> free oil, <u>614'</u> mud & GCO

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	350	350	Redbed				
350	2604	2254	Redbed, Shale & Anhy				
2604	4173	1569	Anhy & Salt				
4173	5035	862	Anhy				
5035	8018	2983	Lime				
8018	9668	1650	Dolomite				
9668	10008	340	Lime & Shale				
10008	10378	370	Lime w/some sand				
10378	10640	1262	Lime & Shale				

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