BASS ENTERPRISES PRODUCTION CO. Montieth B				-	~
Distribution       Circle distribution         Distribution       NEW MEXICO OIL CONSERVATION COMMISSION       Circle distribution         Distribution       NEW MEXICO OIL CONSERVATION COMMISSION       Circle distribution         Distribution       NEW MEXICO OIL CONSERVATION COMMISSION       Circle distribution         Distribution       Signed Commission       Signed Commission         Distribution       Signed Commissigned Commissi	NO. OF COPIES RECEIVED				
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U.S. 0.5.       Solution       Solution <t< td=""><td colspan="4">ANTA FE NEW MEXICO OIL CONSERVATION COMMISSION</td><td>Effective 1-1-65</td></t<>	ANTA FE NEW MEXICO OIL CONSERVATION COMMISSION				Effective 1-1-65
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The Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:   Subsequent Report OF:   Subsequen		//////////			
NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PELCONNECTION       PLUG AND ALADON       ALTERING CASING         PULL ON ALTER CASING       PLUG AND ALADON       ALTERING CASING         PULL ON ALTER CASING       COMMENCE DELLUING DILL.       PLUG AND ALTER CASING         PULL ON ALTER CASING       Commence Delluing of the proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed or Completed Operations. Covering plugging back to directional drill subject well from kick off @16925' as per OCD Case #7233, Order R-6675:         Original hole TD'd 4/1/81. Run DST #1, rec 225' GCM. Prep to spot plugs: #1 11,381-10,613', 200 sx Class "H" neat, 1.18 yield, 15.6 ppg         #2 10,270-9,886', 100 sx Class "H" neat, 1.18 yield, 15.6 ppg         #3 9,532-9,148', 100 sx Class "H" neat, 1.18 yield, 15.6 ppg         #4 8,318-7,934', 100 sx Class "H" neat, 1.18 yield, 15.6 ppg         #5 7,400-6,910', 200 sx Class "H" neat, 1.18 yield, 15.6 ppg         #5 7,400-6,910', 200 sx Class "H" neat, N/20% SF-4 + 0.4% TF-4, 1.25 yield, 16.6 ppg         #5 7,400-6,910', 200 sx Class "H" neat, N/20% SF-4 + 0.4% TF-4, 1.25 yield, 16.6 ppg         Drig cmt; spot plug 07,153' w/200 sx Class "H" whot, 1.00 yield, 17.5 ppg.         Drig cmt plug to 6,955'. Run directional survey. RIH w/downhole motor.         Drig cmt plug to 6,955'. Run directi	16. C	)ther Data			
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ornes	PULL OR ALTER CASING	CHAN	GE PLANS		
<ul> <li>17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proper work) set RULE 1103.</li> <li>Summary of operations covering plugging back to directional drill subject well from kick off @16925' as per OCD Case #7233, Order R-6675:</li> <li>Original hole TD'd 4/1/81. Run DST #1, rec 225' GCM. Prep to spot plugs: #1 11,381-10,613', 200 sx Class "H" neat, 1.18 yield, 15.6 ppg #2 10,270-9,886', 100 sx Class "H" neat, 1.18 yield, 15.6 ppg #3 9,532-9,148', 100 sx Class "H" neat, 1.18 yield, 15.6 ppg #4 8,318-7,934', 100 sx Class "H" neat, 1.18 yield, 15.6 ppg #5 7,400-6,910', 200 sx Class "H" neat, w/20% SF-4 + 0.4% TF-4, 1.25 yield, 16.6 ppg #5 7,400-6,910', 200 sx Class "H" neat, w/20% SF-4 + 0.4% TF-4, 1.25 yield, 16.6 ppg Drlg cmt; spot plug @7,153' &amp; old plug 7,153-7,211'. Spot plug @7,211' w/300 sx Class "H" + 0.5% CFR-2 + 5% sand, 1.00 yield, 17.5 ppg. Drlg new plug 6,967-7,153' &amp; old plug 7,153-7,211'. Spot plug @7211' w/300 sx Class "H" + 0.5% CFR-2 + 5% sand, 1.00 yield, 17.5 ppg. Drlg cmt plug to 6,995'. Run directional survey. RIH w/downhole motor. Drld to 7,098'. RIH w/bit. Prep to directionally drill.</li> <li>18. 1 hereby certify that the Information above is true and complete to the best of my knowledge and bellef.</li> <li>stewto for y series are the strue and complete to the best of my knowledge and bellef.</li> <li>stewto for y series are the strue and complete to the best of my knowledge and bellef.</li> <li>stewto for y series are the strue and complete to the best of my knowledge and bellef.</li> <li>stewto for y series are the strue and complete to the best of my knowledge and bellef.</li> <li>stewto for y series are the strue and complete to the best of my knowledge and bellef.</li> </ul>			_	OTHER directional c	rilling
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<ul> <li>1.17 yield, 16.3 ppg.</li> <li>Drlg new plug 6,967-7,153' &amp; old plug 7,153-7,211'.</li> <li>Spot plug 07211' w/300 sx Class "H" + 0.5% CFR-2 + 5% sand, 1.00 yield, 17.5 ppg.</li> <li>Drlg cmt plug to 6,995'. Run directional survey. RIH w/downhole motor.</li> <li>Drld to 7,098'. RIH w/bit. Prep to directionally drill.</li> </ul> 18. I hereby certify that the information above is true and complete to the best of my knowledge and bellef. signed by TILE Petroleum Engineer	#1 11,381-1 #2 10,270-9 #3 9,532-9 #4 8,318-7	10,613', 200 sx Cla 9,886', 100 sx Clas ,148', 100 sx Class ,934', 100 sx Class	ass "H" nea ss "H" neat s "H" neat, s "H" neat,	t, 1.18 yield, 15.6 ppg , 1.18 yield, 15.6 ppg 1.18 yield, 15.6 ppg 1.18 yield, 15.6 ppg	]
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