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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease: State [ ] Fee [X]

5. State Oil & Gas Lease No.: 2135 9A

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL [X] GAS WELL [ ] OTHER-

7. Unit Agreement Name:

2. Name of Operator: BASS ENTERPRISES PRODUCTION CO.

8. Farm or Lease Name: Montieth B

3. Address of Operator: P. O. Box 2760, Midland, TX 79702

9. Well No.: 1

4. Location of Well: UNIT LETTER J, 2130 FEET FROM THE south LINE AND 1980 FEET FROM THE east LINE, SECTION 13 TOWNSHIP 16S RANGE 36E NMPM.

10. Field and Pool, or Wildcat: NE Lovington Penn

15. Elevation (*Show whether DF, RT, GR, etc.*): 3860' GL 3878' KB

12. County: Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK [ ]	PLUG AND ABANDON [ ]	REMEDIAL WORK [ ]	ALTERING CASING
TEMPORARILY ABANDON [ ]		COMMENCE DRILLING OPNS. [ ]	PLUG AND ABANDONMENT
PULL OR ALTER CASING [ ]	CHANGE PLANS [ ]	CASING TEST AND CEMENT JOB [ ]	
OTHER [ ]		OTHER directional drilling	

17. Describe Proposed or Completed Operations (*Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work*) SEE RULE 1103.

Summary of operations covering plugging back to directional drill subject well from kick off @±6925' as per OCD Case #7233, Order R-6675:

Original hole TD'd 4/1/81. Run DST #1, rec 225' GCM. Prep to spot plugs:
#1 11,381-10,613', 200 sx Class "H" neat, 1.18 yield, 15.6 ppg
#2 10,270-9,886', 100 sx Class "H" neat, 1.18 yield, 15.6 ppg
#3 9,532-9,148', 100 sx Class "H" neat, 1.18 yield, 15.6 ppg
#4 8,318-7,934', 100 sx Class "H" neat, 1.18 yield, 15.6 ppg
#5 7,400-6,910', 200 sx Class "H" neat, w/20% SF-4 + 0.4% TF-4, 1.25 yield, 16.6 ppg

Drlg cmt; spot plug @7,153' w/200 sx Class "H" w/15% sand, 0.4% TF-4 + $CaCl_2$, 1.17 yield, 16.3 ppg.
Drlg new plug 6,967-7,153' & old plug 7,153-7,211'.
Spot plug @7211' w/300 sx Class "H" + 0.5% CFR-2 + 5% sand, 1.00 yield, 17.5 ppg.
Drlg cmt plug to 6,995'. Run directional survey. RIH w/downhole motor.
Drld to 7,098'. RIH w/bit. Prep to directionally drill.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eric Dee Long Eric D. Long TITLE Petroleum Engineer DATE 5/13/81

APPROVED BY Orig. Signed By Jerry Sexton Dist. I Supv. TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: