

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
00-2682-3

26

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator J. M. Huber Corporation	8. Farm or Lease Name James O'Neill
3. Address of Operator 7120 I-40 West, Suite 232, Amarillo, Texas 79106	9. Well No. 1
4. Location of Well UNIT LETTER <u>E</u> , <u>766</u> FEET FROM THE <u>West</u> LINE AND <u>1874</u> FEET FROM THE <u>North</u> LINE, SECTION <u>7</u> TOWNSHIP <u>15S</u> RANGE <u>35E</u> NMPM.	10. Field and Pool, or Wildcat Morton Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) KB 4063'	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1702.

9/20-24/88 - POOH with all production equipment. Clean out to 10,451' with hydrostatic bailer. Swage out tight spots in 5-1/2" casing from 10,315-10,445'. Set drillable bridge plug at 10,375' and squeeze packer at 10,138'. Pump 50 sx Class "H" cement with 0.7% Halad 9 and 50 sx Class "H" cement. Squeezed Wolfcamp perms 10,321-10,333' with 57 sx of cement.

9/27-30/88 - Drill out cement to 10,345'. Pressured casing to 500 psi for 10 minutes, held ok. Drill out to 10,365'. Set packer at 10,365'. Pressured annulus to 500 psi and tubing to 1100 psi, held ok. Drill out cement and drillable BP. Push BP to 10,451' (PBTD).

10/1/88 - Acidize Wolfcamp perms 10,383-10,401' under packer set at 10,372' with 1000 gals 15% NEFE HCl acid.

10/4/88 - Ran production equipment and put on pump. Producing from Wolfcamp perms 10,383-10,401'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(806)353-9837

SIGNED Paul Kautz TITLE Dist. Production Manager DATE October 19, 1988

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

OCT 24 1988

RECEIVED

OCT 21 1968

COO
H0885 09/12