

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG-2682-3

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/> WELL WELL	7. Unit Agreement Name
2. Name of Operator J.M. Huber Corporation	8. Farm or Lease Name James O'Neill
3. Address of Operator 415 W. Wall, Suite 1900, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER E, 766 FEET FROM THE West LINE AND 1874 FEET FROM THE North LINE, SECTION 7 TOWNSHIP 15S RANGE 35E NMPM.	10. Field and Pool, or Wildcat Morton Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) KB 4063'	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 403.

2/5/87 Set pkr @ 10,170'. Pump 2500 gals 15% NEFE HCL acid into perms 10,321-333' and flushed w/93 bbls 2% KCL wtr. AIR=3.2, BPM @ 100 psi.
2/7/87 Squeeze perms 10,321'-333' with scale inhibitor. Ran production equipment.
2/8/87 Put on production.
2/9/87 Tstg. Pkr and plug assembly separating perms 10,321-333' from perms 10,383-401' was to leaking.
2/18/87
2/19/86 Fish dual pkr and plug assembly.
to
2/26/87
2/27/86 Set pkr w/down-hole shut-off valve @ 10,342'. Closed shut-off valve & released from on-off tool. Ran production equipment. Put on pump from perms 10,321-333'.
2/28/87 Tstg. Avg 36 BOPD and 154 BWPD for 16 days. Wtr analysis indicates that produced to wtr is from cross-flow that occurred during period the perms were commingled during
3/16/87 fishing job. Will continue to test until wtr is pumped off perms 10,321-333'.

Production prior to WO was 7 BOPD & 5 BWPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(915) 682-3794

SIGNED Robert R. Glenn

TITLE District Production Mgr.

DATE 3/17/87

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

MAR 25 1987

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
MAR 24 1987
OCCO
HOBBS OFFICE