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October 23,1981

(Date)

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE **AND**

Supersedes Old C-104 and C-110 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS GASINGHEAD GAS HUST NOT TO FLANCO AS LAS INCEPTION TO R-4970 B CRIAINED. Operator J. M. Huber Corporation 1900 Wilco Building, Midland, Texas 79701-4480 Other (Please explain)

J. M. Huber requests permission to sell approximately 1500 bbls of ne oil collected during testing of we Reason(s) for filing (Check proper box) X Change in Transporter of: tely 1500 bbls of new during testing of well  $\overline{X}$ Recompletion OIL Dry Gas Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner \_\_\_\_ II. DESCRIPTION OF WELL AND LEASE Kind of Lease Lease No. Well No. Pool Name, Including Formation State, Federal or Fee State LG-2682 1 Morton Wolfcamp James O'Neill Location 1874 Feet From The North E 766 Feet From The West Line and 7 35-East , NMPM, 15-South Range County Township Line of Section Address (Give address to which approved copy of this form is to be sent) P. O. BOX 3119, Midland, Tx. 79702

Address (Give address to which approved copy of this form is to be sent) The Permian Corporation Name of Authorized Transporter of Casinghead Gas or Dry Gas P.ge. Is gas actually connected? Unit Twp. If well produces oil or liquids, give location of tanks. E 15S 35E ! 7 No If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back | Same Res'v. Diff. Res'v. Designate Type of Completion - (X) Workover Gas Well New Well X Total Depth P.B.T.D. Date Spudded <u>10,448'</u> 10,500' 10-19-81 8-23-81 Tubing Depth Name of Producing Formation Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) <u>10,266'</u> 10,321' Wolfcamp DF-4063' Depth Casing Shoe Perforations 10,321'-25', 10,331'-33', 10,383'-91', 10,397'-401' 10,500' TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET HOLE SIZE CASING & TUBING SIZE 11-3/4" 440' 300 14-3/4" 11" 8-5/8" 4618' 2050 <u>5-1/2''</u> 10,500' 11502-7/8" 10,266' (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Flow Flow 10-19-81 10-22-81 Choke Size Length of Test Tubing Pressure Casing Pressure 14/64" 1075 psi 18 hrs Water - Bble. Actual Prod. During Test 600 409 409 **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Drig Sirved by TITLE . This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. Petroleum Engineer All sections of this form must be filled out completely for allowable on new and recompleted wells. (Title) Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply