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LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 2682-3
7. Unit Agreement Name
6. Farm or Lease Name James O'Neill
9. Well No. 1
10. Field and Pool, or Wildcat Morton Wolfcamp
12. County Lea

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT TO DRILL OR TO REOPEN OR PLUG BACK FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
J. M. HUBER CORPORATION

3. Address of Operator  
1900 Wilco Bldg., Midland, Tx 79701-4480

4. Location of Well  
UNIT LETTER E 1874 FEET FROM THE North LINE AND 766 FEET FROM  
THE West LINE, SECTION 7 TOWNSHIP 15-South RANGE 35 East N.M.P.M.

15. Elevation (Show whether DF, KT, GR, etc.)  
GL 4047'

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Tested 8-5/8" csg to 1000 psi. Drilled out below intermediate csg on 9/2/81 with 7-7/8" hole to 10,500' TD 9/20/81. Ran GR-FDC-CNL, Sonic; DIL-Guard Log, and Micro Seismogram Logs. Ran 237 joints 5-1/2", 15.5# & 17#, K-55 & N-80 csg with BOT safety joint at 3975'. Cemented csg with 350 sacks Class "H" followed by 625 sacks Class "H" foamed with Nitrogen 15.8 lb/gal slurry to a 9.9 lb/gal slurry followed by 175 sacks Class "H". Plug down at 8:00 am 9/23/81. Released BOT Safety Joint. Circulated 25 sacks cement. Engaged safety joint. Released rig 9/23/81.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>MDA</u> <u>Michael D. Anderson</u> TITLE <u>Senior Petroleum Engr.</u> DATE <u>10/2/81</u>
APPROVED BY <u>[Signature]</u> TITLE <u>[Signature]</u> DATE <u>OCT 7 1981</u>
CONDITIONS OF APPROVAL, IF ANY: