

30-025-27237

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## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 2682-3
7. Unit Agreement Name
8. Farm or Lease Name James O'Neill
9. Well No. 1
10. Field and Pool, or Wildcat Morton (Wolfcamp)
12. County Lea
11. Proposed Depth 10,400'
19A. Formation Wolfcamp
20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 4047.4' G.L.
21A. Kind & Status of Well \$50,000-Current
21B. Drilling Contractor N.A.
22. Approx. Date Work will start As soon as rig is available

18. Type of Work a. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	
2. Name of Operator J. M. Huber Corporation	
3. Address of Operator 1900 Wilco Building, Midland, Texas 79701	
4. Location of Well UNIT LETTER E LOCATED 766 FEET FROM THE West LINE AND 1874 FEET FROM THE North LINE OF SEC 7 T4S R3E 35E NMPM	
21. Elevations (Show whether DF, RT, etc.) 4047.4' G.L.	
21A. Kind & Status of Well \$50,000-Current	
21B. Drilling Contractor N.A.	

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
14-3/4"	11-3/4"	42#	400	300	Circulate
11"	8-5/8"	24# & 28#	4500'	1850	Circulate
7-7/8"	5-1/2"	15.5#&17#	10,400'	1330	4000'

Drill to total depth, utilizing casing and cement programs as shown.

Install double ram blow out preventer after cementing surface casing and test to 2000 psi.

APPROVAL VALID FOR 180 DAYS  
PERMIT EXPIRES 7/22/81  
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSED TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Robert C. Zetzer Dist. Production Manager Date 1/19/81  
(This space for State Use)APPROVED BY Leslie A. Clements  
CONDITIONS OF APPROVAL, IF ANY:

DATE

MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

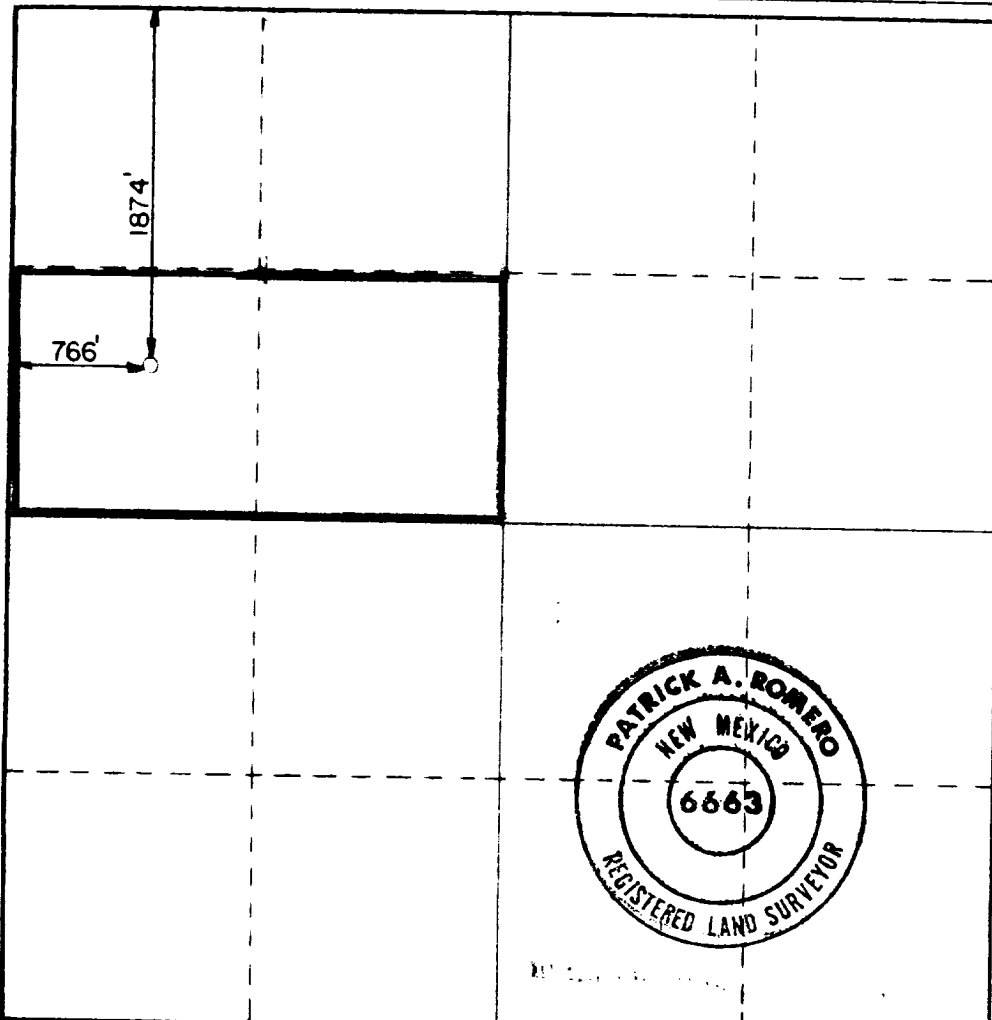
All distances must be from the outer boundaries of the Section

Operator <b>J.M. HUBER</b>			Lease <b>James Oneil State</b>			Well No. <b>1</b>
Section <b>E</b>	Section <b>7</b>	Township <b>15 South</b>	Range <b>35 East</b>	County <b>Lea County, New Mexico</b>		
Actual Footage Location of Well: <b>766</b> feet from the <b>West</b> line and <b>1874</b> feet from the <b>North</b> line						
Producing Formation <b>Wolfcamp</b>		Pool <b>Morton Wolfcamp</b>			Dedicated Acreage: <b>80.40</b> Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?
- ☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Robert G. Setzler*

Name  
**Robert G. Setzler**  
Position  
**Dist. Production Manager**

Company  
**J. M. Huber Corporation**

Date  
**January 19, 1981**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
**1-13-81**

Registered Professional Engineer and/or Land Surveyor

*Patrick A. Romero*

Certificate No. **JOHN W. WEST 676**  
**PATRICK A. ROMERO 6663**  
**Ronald J. Eidson 3230**

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

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