

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Henson 6

9. Well No.

1

10. Field and Pool, or Wildcat UND.
Townsend Perm Upper Penn12. County
Lea

1a. TYPE OF WELL

OIL WELL ☐GAS WELL ☐DRY ☒

OTHER

b. TYPE OF COMPLETION

NEW WELL ☐WORK OVER ☐DEEPEN ☐PLUG BACK ☒DIFF. RESVR. ☒

OTHER

2. Name of Operator

Enron Oil & Gas Company

3. Address of Operator

P. O. Box 2267, Midland, Texas 79702

4. Location of Well

UNIT LETTER M LOCATED 3300 FEET FROM THE south LINE AND 660 FEET FROM

THE west LINE OF SEC. 6 TWP. 16S RGE. 35E

15. Date Spudded PB

5-9-88

16. Date T.D. Reached

5-9-88

17. Date Compl. (Ready to Prod.)

5-20-88

18. Elevations (DF, RKB, RT, GR, etc.)

4061.6' GR

19. Elev. Casinghead

4061.6'

20. Total Depth

13,160

21. Plug Back T.D.

12,514'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

10,646' - 10,680' (Wolfcamp)

25. Was Directional Survey Made

NA

26. Type Electric and Other Logs Run

None

27. Was Well Cored

No

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	429'	17-1/2"	500 sacks Class C	Circulated
9-5/8"	40#	4580'	12-1/4"	3350 sacks Class C	Circulated

29.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2, 5 1/2 & 7	12810	13160	975 sx.	-	2-7/8	10540	10540

30.

TUBING RECORD

31. Perforation Record (Interval, size and number)

13020-13070 Morrow (.39" 16)

12701-12728 Atoka (.39" 14)

10646-10680 (Wlfc) (.37" 25)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
13020-13070	70 sx. C1 H from 13006 - 12400 tagged at 12514'
12701-12728	
10646-10680	
	3000 gal 15% NeFe

33.

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
						SI to be P&A	
Date of Test	Hours Tested	Choke Size	Prod. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Betty Gildon

TITLE Regulatory Analyst

DATE 5/26/88

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 20 through 24 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____ 11990	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____ 12170	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3807	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4482	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____ 5967	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 7310	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo Shale _____ 8823	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp Lime _____ 9797	T. Rustler & Anhy _____ 1777	T. Chinle _____	T. _____
T. Penn. _____ 10715	T. Yates _____ 2966	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. Morrow Lime _____ 12779	T. Penn. "A" _____	T. _____
	Morrow Clastics _____ 12990		

No. 1, from _____ 13020 _____ to _____ 13070 _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ None _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	226	226	Redbed	5050	5621	571	Dolomite
226	435	209	Redbed	5621	6210	589	Limestone, Anhy
209	1268	833	Redbed	6210	6483	273	Dolo, Sand, Anhy
1268	2060	792	Redbed	6483	6822	339	Dolo, Sand Anhy
2060	3075	1015	Anhy, Shale, Salt	6822	7200	378	Dolo
3075	3085	10	Anhy, Shale, Salt	7200	7325	125	Dolo, Shale, Lime
3085	3136	51	Anhy, Shale, Sand	7325	7560	235	Dolo
3136	3301	165	Anhy, Sand, Shale	7560	7845	285	Dolo, Shale Anhy
3301	3685	384	Anhy, Shale	7845	8020	175	Dolo, Shale
3685	3923	238	Anhy, Dolo & Shale	8020	8370	350	Anhy, Dolo, Shale
3923	3929	6	Anhy, Dolo & Shale	8370	8690	320	Dolo, Shale
3929	4018	89	Anhy, Shale	8690	8835	145	Dolo, Lime, Shale
4018	4153	135	Anhy, Dolo, Shale	8835	9210	375	Dolo, Anhy
4153	4278	125	Anhy, Dolo, Shale	9210	9615	405	Shale, Lime, Anhy
4278	4500	222	Anhy, Dolo, Shale	9615	10000	385	Lime
4500	4580	80	Dolo	10000	10345	345	Lime, Dolo, Shale
4580	4620	40	Dolo, Anhy, Chert	10345	10454	109	Dolo, Lime, Shale
4620	5050	430	Dolo, Anhy	10454	10800	346	Lime, Shale

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JAN 21 1981

MINERAL RESOURCES DIV.