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Form C-105
Revised 8-1-84

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Indicate Type of Lease	Date ☐	Fee ☒
6. State Oil & Gas Lease No.		

1. TYPE OF WELL	OIL WELL ☐	GAS WELL ☒	DRY ☐	OTHER ☐
2. TYPE OF COMPLETION	NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐
		DIFF. FLOW ☐	OTHER ☐	

7. Unit Agreement Name	
8. Name of Lease Name	Henson 6 Com.
9. Well No.	1

3. Name of Operator	ENG OIL COMPANY
4. Address of Operator	P. O. Box 2267, Midland, Texas 79702

10. Field and Pool, or Wildcat	Und. Morrow
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5. Location of Well	UNIT LETTER <u>M</u> LOCATED <u>3300</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM <u>Lea</u>
6. Line of Sec.	6 TWP. 16S RGE. 35E

11. County	Lea
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15. Date Spudded	16. Date TD Reached	17. Date Casing (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
3-4-81	4-27-81	6-6-81	4061.6' GR	4061.6'
20. Total Depth	21. Plug Back TD	22. If Multiple Compl., How Many	23. Intervals Drilled By	24. Rotary Tools
13,160'	13,083'			X

25. Was Directional Survey Made	No
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24. Producing Intervals, of this completion - Top, Bottom, & net	13,020' - 13,070' (Morrow)
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27. Was Well Cored	No
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26. Type Electric and Other Logs Run	CNL Density, and Dual Laterolog Micro-SFL
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28. Was Well Cased	No
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CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	429'	17-1/2"	500 C1 C	Circ.
9-5/8"	40#	4580'	12-1/4"	3350 C1 C Pacesetter Lite	Circ.

TUBING RECORD			
SIZE	TOP	BOTTOM	PACKER SET
4 1/2, 5 1/2 & 7	12,810'	13,160'	PBR 12,805'

LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
4 1/2, 5 1/2 & 7	12,810'	13,160'	975

TUBING RECORD			
SIZE	TOP	BOTTOM	PACKER SET
4 1/2, 5 1/2 & 7	12,810'	13,160'	PBR 12,805'

31. Perforation Record (Interval, size and number)	13,020' - 13,070' (.39" 16)
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ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
13020-13070	4000 gals Morflo BC acid

PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
6-6-81		Flowing				Shut-in	
Date of Test	Hours Tested	Choke Size	Flowing Per Test Period	GR - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6-6-81	24	14/64"		24	820	3	34
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	1 - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
1300	Packer					49.0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Vented
Test Witnessed By	

35. List of Attachments	Logs, C-104 and Inclination Report
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
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SIGNED	<u>Becky Gildon</u>	TITLE	Regulatory Clerk	DATE	8/12/81
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DATE	8/12/81
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 10 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all operations conducted, including drill stem tests. All depths reported shall be measured in feet. In the case of first or only drilled wells, time spent in drilling shall also be reported. For multiple completions, time spent in each shall be reported for each zone. This form is to be filed in quantity for each well in state land, where six copies are required. See Rule 1475.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "H"
T. Salt	T. Strawn 11990	T. Karland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 12170	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 3807	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4482	T. Simpson	T. Gallup	T. Ignacio Quartz
T. Glorieta 5967	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb 7310	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo Shale 8823	T. Bone Springs	T. Wingate	T.
T. Wolfcamp Lime 9797	T. Rustler & Anhy 1777	T. Chinle	T.
T. Penn. 10715	T. Yates 2966	T. Permian	T.
T. Cisco (Bough C)	T. Morrow Line 12779	T. Penn. "A"	T.
	Morrow Clastics 12990		

SANDS OR ZONES

No. 1, from 13020 to 13070	No. 4, from to
No. 2, from to	No. 5, from to
No. 3, from to	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet	
No. 2, from to feet	
No. 3, from to feet	
No. 4, from to feet	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	226	226	Redbed	5050	5621	571	Dolomite
226	435	209	Redbed	5621	6210	589	Limestone, Anhy
209	1268	833	Redbed	6210	6483	273	Dolo, Sand, Anhy
1268	2060	792	Redbed	6483	6822	339	Dolo, Sand Anhy
2060	3075	1015	Anhy, Shale, Salt	6822	7200	378	Dolo
3075	3085	10	Anhy, Shale, Salt	7200	7325	125	Dolo, Shale, Lime
3085	3136	51	Anhy, Shale, Sand	7325	7560	235	Dolo
3136	3301	165	Anhy, Sand, Shale	7560	7845	285	Dolo, Shale Anhy
3301	3685	384	Anhy, Shale	7845	8020	175	Dolo, Shale
3685	3923	238	Anhy, Dolo & Shale	8020	8370	350	Anhy, Dolo, Shale
3923	3929	6	Anhy, Dolo & Shale	8370	8690	320	Dolo, Shale
3929	4018	89	Anhy, Shale	8690	8835	145	Dolo, Lime, Shale
4018	4153	135	Anhy, Dolo, Shale	8835	9210	375	Dolo, Anhy
4153	4278	125	Anhy, Dolo, Shale	9210	9615	405	Shale, Lime, Anhy
4278	4500	222	Anhy, Dolo, Shale	9615	10000	385	Lime
4500	4580	80	Dolo	10000	10345	345	Lime, Dolo, Shale
4580	4620	40	Dolo, Anhy, Chert	10345	10454	109	Dolo, Lime, Shale
				10454	10800	346	Lime, Shale