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S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superseded Old C-104 and C-110
Effective 1-1-65

I. Operator
HNG OIL COMPANY
Address
P. O. Box 2267, Midland, Texas 79102
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

4-1-82

II. DESCRIPTION OF WELL AND LEASE

Lease Name Henson 6 Com. Well No. 1 Pool Name, including location Und. Morrow Kind of Lease State, Federal or Fee Fee Lease No. -
Location
Unit Letter M ; 3300 Feet From The South Line and 660 Feet From The West
Line of Section 6 Township 16S Range 35E , NMJM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent)
The Permian Corporation P. O. Box 1183, Houston, Texas 77001
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)
Warren Petroleum Company P. O. Box 1589, Tulsa, OK 74102
If well produces oil or liquids, give location of tanks. Unit M Sec. 6 Twp. 16S Rng. 35E Is gas actually connected? No When 4/1/81

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 3-4-81	Date Compl. Ready to Prod. 6-6-81	Total Depth 13,160'		P.B.T.D. 13,083'				
Elevations (DF, RKB, RT, GR, etc., 4061.6' GR	Name of Producing Formation Morrow	Top Oil/Gas Pay 13,020'		Tubing Depth 12,805'				
Perforations 13,020' - 13,070'				Depth Casing Shoe 4,580'				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
17-1/2"	13-5/8"	429'		500				
12-1/4"	9-5/8"	4580'		3350				
8-3/4"	4-1/2, 5-1/2 & 7" Liner	13160' TOL: 12810'		975				
	2-1/16" Tubing	12805'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 820	Length of Test 24 hours	Bbls. Condensate/MMCF 24	Gravity of Condensate 49.0
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 1550	Casing Pressure (Shut-in) Packer	Choke Size 14/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Betty Gildon
(Signature) Betty Gildon
Regulatory Clerk
(Title)

August 12, 1981
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19 _____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Superseded Form C-104 must be filed for each well in compliance