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NEW MEXICO OIL CONSERVATION COMMISSION

30-025-27262

Form C-101
Revised 11-65

SA. Permit Type of Lease	
STATE	☒
S. CHD. CH. & CH. LOT NO.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work	
b. Type of Well	DRILL ☒ DEEPEN ☐ PLUG BACK ☐
c. Type of Well	OIL WELL ☐ GAS WELL ☒ OTHER ☐
d. Name of Operator	HNG Oil Company
e. Address of Operator	P. O. Box 2267, Midland, Texas 79702
f. Location of Well	UNIT LETTER M LOCATED 3300 FEET FROM THE South LINE 660 FEET FROM THE West LINE OF SEC. 6 TWP. 16S RGE. 35E

7. Unit Agreement Name	
8. Term of Lease Name	Henson 6 Com.
9. Well No.	1
10. County	Lea

11. Proposed Depth	13500'
12. Formation	Morrow
13. Type of C.P.	Rotary
14. Elev. from (Show whether D.P., R.I., etc.)	4061.6' GR
15. Kind & Status Plug. Bond	Blanket-Active
16. Drilling Contractor	Parker Drilling Company
17. Approx. Date Work will start	2/10/81

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48#	400'	500	Surface
12-1/4"	9-5/8"	40#	4800'	2700	Surface
8-1/2"	4-1/2" & 5-1/2"	13.5# & 17#	13500'	1000	

BOP - Install at 400 feet w/2000# cap. & 2000# annular preventer. At 4800 feet increase to 5000# cap. w/3000# annular preventer. Will use standard surface controlled BOP installation.

Acreage is not dedicated.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 8/9/81
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Betty A. Gildon Title Regulatory Clerk Date 2/6/81

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT 1

CONDITIONS OF APPROVAL, IF ANY:

FEB 9 1981