

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

RECEIVED

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

AUG 21 1981

O. C. D.

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fed <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

6. Unit Agreement Name	
7. Farm or Lease Name WEST KNOWLES	
8. Well No. 8	
9. Field and Pool, or Wildcat CASEY STRAWN	
10. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>NORTH</u> LINE AND <u>660</u> FEET FROM THE <u>EAST</u> LINE, SECTION <u>34</u> TOWNSHIP <u>16S</u> RANGE <u>37E</u> N.M.P.M.	
11. Elevation (Show whether DF, RT, GR, etc.) 3771.8' GR	
12. County LEA	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PLUG OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
		OTHER <u>TD</u>	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 8 1/2" hole to TD of 11, 590' on 8-14-81. Ran 5 1/2" casing as follows:

110 jts, 17#, N-80, LTC, 4627.63' (Bottom)  
27 jts, 17#, K55, STC, 1132.17'  
52 jts, 17#, K55, LTC, 2037.20'  
91 jts, 17#, N80, LTC, 3794.72'

Total of 280 jts set at 11,590' with 1.72' out of hole. Cemented first stage with 720 sx LT + 6/10% fluid loss additives and tailed in with 340 sx "H" + 1.25% fluid loss additives + 2% KCL. Dropped bomb and opened stage collar with 900 psi; pumped in at 1 BPM with 2000 psi - no circulation, unable to run 2nd stage. WOC 15 hours. Ran temp survey - TOC at 7200'. DV tool at 8560'. Released rig at 9:00 a.m. 8-17-81.

XC: NMOCD (3), TLS, CEN RCDS, ACCTG, MEC, LAND, HOBBS, FILE, PARTNERS, REM

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. T. Mark TITLE REGULATORY COORDINATOR DATE 8-18-81

APPROVED BY Jerry Sexton DATE 8-18-81

CONDITIONS OF APPROVAL, IF ANY: