

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

<p>SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		
<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p>		7. Unit Agreement Name
<p>2. Name of Operator MESA PETROLEUM CO.</p>		8. Farm or Lease Name WEST KNOWLES
<p>3. Address of Operator 1000 VAUGHN BUILDING/MIDLAND, TEXAS 79701</p>		9. Well No. 8
<p>4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>NORTH</u> LINE AND <u>660</u> FEET FROM <u>EAST</u> LINE, SECTION <u>34</u> TOWNSHIP <u>16S</u> RANGE <u>37E</u> NMPM.</p>		10. Field and Pool, or Wildcat CASEY STRAWN
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3771.8' GR</p>		12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 12 1/4" hole to 4952'. Ran 9 5/8" casing as follows:

14 jts	429.68', 40#, N-80, LTC (bottom)
42 jts	1690.49', 40#, K-55, ST&C
91	2843.71', 36#, K-55, ST&C

147 jts Total 4963.88', set at 4951'. Cemented with 1500 sx LT + 1/4# celloflakes + 6# salt + 2% CaCl and tailed in with 400 sx "C" + 1% CaCl. PD at 11:45 PM 7-25-81. Circulated 134 sx. Reduced hole to 8 1/2", tested casing to 1000 psi for 2 1/4 hours - OK and drilled ahead on 7-26-81. WOC total of 18 hours.

XC: NMOC (3), TLS, CEN RCDS, ACCTG, HOBBS, MEC, LAND, PARTNERS, FILE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>R. P. [Signature]</u>	TITLE <u>REGULATORY COORDINATOR</u>	DATE <u>JULY 28, 1981</u>
<p>Original Signed by Larry Sexton Don L. Rudy.</p>		
APPROVED BY <u>Don L. Rudy.</u>	TITLE <u></u>	DATE <u>Aug 1 1981</u>
CONDITIONS OF APPROVAL, IF ANY:		