

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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SANTA FE		
FILE		
U.S.O.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name WEST KNOWLES	
9. Well No. 8	
10. Field and Pool, or Wildcat CASEY STRAWN	
12. County LEA	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-

2. Name of Operator  
MESA PETROLEUM CO.

3. Address of Operator  
1000 VAUGHN BLDG. MIDLAND, TEXAS 79701

4. Location of Well  
UNIT LETTER A 660 FEET FROM THE NORTH LINE AND 660 FEET FROM  
THE EAST LINE, SECTION 34 TOWNSHIP 16S RANGE 37E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)  
3771.8' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well with 17 1/2" hole on 7-16-81 and drilled to 426'. Ran 11 jts 13 3/8", 48#, H40 casing set at 425'. Cemented with 530 sx "C" + 2% CaCl. Pd at 6:15 p.m. 7-16-81. Circulated 126 sx. Woc 12 hours. Reduced hole to 12 1/4", tested BOP's and casing to 600 psi for 30 min - ok, and drilled ahead.

Total WOC time of 18 hours.

xc: NMOCD HOBBS (3), TLS, GEN RCDS, ACCTG, HOBBS, MEC, LAND, PARTNERS, FILE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. E. Mark TITLE REGULATORY COORDINATOR DATE 7-22-81

APPROVED BY Gerry Sexton TITLE  DATE JUL 24 1981

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 23 1981

O. C. D.  
ARTESIA, OFFICE

RECEIVED

JUL 23 1981

OIL CONSERVATION DIV.