

State of New Mexico
Energy, Mineral and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, New Mexico 87505

DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

811 S. First Street, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-27283
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-6874
7. Lease Name or Unit Agreement Name Northeast Kernitz
8. Well No. 6
9. Pool Name or Wildcat Kernitz Morrow
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4120' GR

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input type="checkbox"/> WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator ELK OIL COMPANY
3. Address of Operator POST OFFICE BOX 310, ROSWELL, NEW MEXICO 88202-0310	4. Well Location Unit Letter N : 660 Feet From The South Line and 1980 Feet From The West Line Section 9 Township 16 South Range 34 East NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4120' GR	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

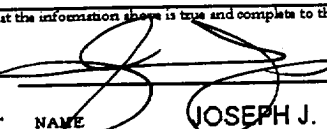
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)
SEE RULE 1103

June 28 through July 8, 2000: Rig up pulling unit, pull out of hole with tubing. Left packer in hole. Verbal okay from Chris Williams with the Hobbs OCD to plug back on top of packer at 13,195'. Run in hole with CIBP and set at 13,096' with 35' of cement, pull out of hole. Run in hole with perforators and perforate well 13,010' to 13,022'; 4 SPF. Rig up Halliburton, acidize with 4000 gallons MOD 101 acid with 95,000 SCF N2. Flowed and swabbed back load. 12 hr SITP 420#. Put on line, sold 10 MCF, died. Shut in.

July 20 through July 31, 2000: Abandon perfs at 13,010' to 13,022'. Run in hole with CIBP, set at 12,980' with 35' cement on top. Pull out of hole. Run in hole with perforators and perforate 12,854'-12,867'. Acidize with 3500 gallons of MOD 101. No breaks, swabbed back load, no show. SITP 19#. Abandon perfs at 12,854'-12,867'. Run in hole with CIBP, set at 12,780' with 35' of cement. Pull out of hole. Run in hole with perforators, perforate 12,444'-12,458'. Swabbed well dry. 36 hr SITP 25#. Tag fluid at 1500. Pumped 25 bbls into zone at 3360#. Swabbed well, recovered load. Water analysis, formation water. Shut down. Rig down pulling unit.

I hereby certify that the information shown is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE **PRESIDENT** DATE **9/19/00**
TYPE OR PRINT NAME **JOSEPH J. KELLY** TELEPHONE NO. **505-623-3190**

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

OFFICIAL COPY
CERTIFIED
FIELD REPORT

Locky
420-b 371

2A Kernitz Morrow

