

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-101  
Revised October 18, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address. Petroleum Development Corporation 9720-B Candalaria, N.E. Albuquerque, NM 87112		* OGRID Number 17470
		* API Number 30-025-27290
* Property Code 23244	* Property Name Huber-State Unit	* Well No. 1-H

7 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	5	16-S	38-E		330	North	1150	East	Lea

8 Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	4	10-S	38-E		330	North	200	West	Lea

* Proposed Pool 1 Denton, South (Devonian)	* Proposed Pool 2
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" Work Type Code E	" Well Type Code O	" Cable/Rotary R	" Lease Type Code S	" Ground Level Elevation 3754
" Multiple N	" Proposed Depth 13,500	" Formation Devonian	" Contractor —	" Spud Date 5/15/98

21 Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
16	12-3/4	35	282	350	Surface
12	8-5/8	24	4971	1650	850
7-7/8	5-1/2	17	12902	300	11500
4-3/4	2-7/8 Liner	6.5	14000 MD	—	—

" Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Propose to re-enter the EnergyPro, Inc. (formerly Kinlaw Energy) Huber-State No. 1 well & mill a window at approx. 12,500'. The well will then be drilled directionally to a penetration point approximately 200' FNL & 500' FEL of Sec. 5, T-16-S, R-38-E. A horizontal lateral will then be drilled approximately 700' to the BHL shown above. Specific BOP system is not yet known, but adequate protection equipment including minimum 5000 psi hydraulic rams, 5000 psi Hydril, & 5000 psi choke manifold connections will be utilized.

Permit Expires 1 Year From Approval  
Date Unless Drilling Underway

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Don C. Pfister*  
Printed name: Don C. Pfister  
Title: Agent

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY CHRIS WILLIAMS  
DISTRICT I SUPERVISOR

Title:  
Approval Date: MAY 05 1998  
Expiration Date: