

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
310 Old Santa Fe Trail, Room 206  
Santa Fe, New Mexico 87503

WELL API NO.  
30-025-27290

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Huber State

1. Type of Well:  
OIL WELL ☐ GAS WELL ☐ OTHER Re-Entry

2. Name of Operator  
Kinlaw Oil Corporation

8. Well No.  
1

3. Address of Operator  
13155 Noel Road 11th Floor Dallas, Texas 75240

9. Pool name or Wildcat  
Denton, South Devonian

4. Well Location  
Unit Letter A : 330 Feet From The North Line and 1150 Feet From The East Line

Section 5 Township 16-S Range 38-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3764 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Re-Entry ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Re-entered to 277'. Tagged up on 8 5/8" casing stub. Reamed out top of casing. Ran in hole with 30' aluminum casing alignment tool with cement retainer at 254' established circulation of 12-3/4-8 5/8 annulus. Cemented up backside with 100 sacks class C neat. Closed bradenhead and squeezed 100 sks C neat. Below 8 5/8 casing stub at 277'. Pulled out of retainer and dumped 1 barrel of cement on top of retainer. Drilled out re-alignment tool and re-entered well to 10,971' to top of old 5 1/2 stub. Set 110 sx kick off plug and dressed to 10,710'. Side tracked well and drilled to 12,902'. Ran 5 1/2 casing to 12,902' and cemented with 300 sks of Premium Cement. Production tested well and elected to plug and abandoned. Current casing configuration: 12 3/4" at 282' cemented to surface  
8 5/8" at 4971' cemented to the surface  
5 1/2" at 12,092' top of cement at approx. 11,240'  
*PLAN TO PULL 5 1/2"*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Vice President DATE 1-18-95

TYPE OR PRINT NAME MIKE HILL TELEPHONE NO. 214-464-0177

(This space for State Use)

**ORIGINAL SIGNED BY JERRY SEXTON**  
**DISTRICT I SUPERVISOR**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE DEC 20 1995

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

1964  
JAN 12 1964  
OFFICE

1964