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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-5325
7. Unit Agreement Name NA
8. Farm or Lease Name Huber-State
9. Well No. 1
10. Field and Pool, or Wildcat Denton South-Devonian
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator V-F Petroleum Inc.
3. Address of Operator One Marienfeld Place, Suite 580, Midland, TX 79701
4. Location of Well UNIT LETTER <u>A</u> <u>330</u> FEET FROM THE <u>north</u> LINE AND <u>1150</u> FEET FROM THE <u>east</u> LINE, SECTION <u>5</u> TOWNSHIP <u>16-S</u> RANGE <u>38-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3753.6'GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-6-81 Spudded well. Drld 16" hole w/cable tools to 285'.  
3-11-81 Set 282' of 12 3/4", 35# surf csg. Cmted w/350sx Class C. Circ out approx 40sx.  
5-1-81 Drld 12" hole to 4971' & set 8 5/8", 24# & 32# csg @ 4971'KB. Cmted w/ 1450sx Howco lite & 200sx Class C. Cmt did not circ; ran Temp survey & found cmt @ 4857' inside, 850' outside.  
6-8-81 Drld 7 7/8" hole to 12,933'. Ran DST #1 from 12,880-933'. GTS in 1 hr, 10". Rec 260' live oil.  
6-11-81 Set 12,964.06' of 5 1/2", 20# & 17# csg & set @ 12,905'KB. Cmted w/334sx Poz mix H. Pumped plug w/1300#. Rel press; float held.  
7-22-81 Installed BOP. Tagged up on cmt @ 12,850'. Drld float collar @ 12,862' & float shoe @ 12,905'. Cleaned out op-hole to 12,933'. Spotted 500gal 15% HCl on btm.  
7-24-81 Ran 2 3/8", 4.7# tbg & set @ 12,917.08'KB. Swbd formation wtr; sli show of oil.  
9-12-81 Set CIBP on wire line @ 12,850' & cmted w/6sx.  
9-13-81 Ran free-pt & found csg 60% free @ 11,008'. Pulled csg.  
9-22-81 Set plugs as follows: 11,051'-50sx; 8375'-50sx; 5050'-75sx; 3100'-50sx; 2275'-50sx; 359'-150sx; surface plug-10sx. Set dry-hole marker; cleaned out cellar & loc.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED V. F. Vasicek V. F. Vasicek TITLE President & P.E. DATE 10-1-81

APPROVED [Signature] OIL & GAS INSPECTOR DATE DEC 7 1988

CONDITIONS OF APPROVAL, IF ANY: