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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-5325

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	NA
V-F Petroleum Inc.	8. Farm or Lease Name
3. Address of Operator	Huber-State
One Marienfeld Place, Suite 580 Midland, TX 79701	9. Well No.
4. Location of Well	1
UNIT LETTER <u>A</u> <u>330</u> FEET FROM THE <u>north</u> LINE AND <u>1150</u> FEET FROM	10. Field and Pool, or Wildcat
<u>east</u> THE <u>5</u> LINE, SECTION <u>16-S</u> TOWNSHIP <u>38-E</u> RANGE <u>38-E</u> N.M.P.M.	Denton South- Devonian
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3753.6' GR	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Spudded well @ 8 a.m., 2-26-81. Drld 16" hole w/cable tool to 285'.
- 3-10-81, Set 282', 12 3/4", 35#, X-42 csg & cmtd w/350sx Class C, 2% CaCl. Circ cmt to surf. Plug dwn @ 1 p.m., 3-10-81. Rel cable tool - waiting on drlg rig.
- 4-20-81, MIR. Installed Schaffer BOP. Tested csg to 1000# for 30"; press held. Drld 11" hole to 4971'.
- 4-30-81, Set 8 5/8", 24# & 32#, J-55 csg @ 4971'. Ran fluid caliper. Cmtd string w/1450sx Howco lite & 200sx Class C, plus 2% CaCl. Cmt did not circ. Ran Temp Survey; found top of cmt 150' from surf. Plug dwn @ 4:15 p.m., 4-30-81. WOC, 24 hrs. Tested BOPs & csg to 3000# for 30"; press held
- 5-1-81, Drld 7 7/8" hole to 12,933'.
- 6-8-81, Ran DST #1 (12,880-933'). Rec 260' live oil, 45°API @ 70°F & 2000'WB.  

HH	6059-5975#	PFP	1059-1059#
ISIP	4556#, 1 hr.	FP	932-975#
FSIP	4514#, 4 hrs.	BHT	180°F
- Did not run open-hole logs on this well.
- 6-10-81, Ran 5 1/2", 20# & 17#, N-80 csg & set @ 12,905'KB. (TD 12,933'; PBTD 12,905') Cmtd w/334sx Poz mix H. Plug dwn @ 8:05 a.m., 6-10-81.
- Rel rig @ 12 noon, 6-10-81.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED V. F. Vasicek TITLE President & P.E. DATE 6-17-81

APPROVED BY [Signature] TITLE [Signature] DATE JUN 19 1981

CONDITIONS OF APPROVAL, IF ANY: [Signature]