

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATION	
PRODUCTION OFFICE	
Operator	

ARROWHEAD OIL CORPORATION

Address
BOX 548, ARTESIA, NEW MEXICO 88210

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	
Recompletion ☐	
Change in Ownership ☐	
Change in Transporter of:	
Oil ☐	Dry Gas ☐
Casinghead Gas ☐	Condensate ☐

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name HOVER STATE	Well No. #2	Pool Name, including Formation Maljamar/grayburg San Andres	Kind of Lease State, Federal or Fee State	Lease No. B-4109
Location				
Unit Letter D	990	Feet From The North	Line and 330	Feet From The West
Line of Section 32	Township 17-S	Range 32-E	N.M.P.M.	Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Navajo Crude Oil Purchasing	Box 175, Artesia, New Mexico 88210					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
XXXXXXXXXXXXXXXXXXXXXXXXX CONOCO, INC	7408 Andrews Hwy., Odessa, Tx 79762					
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 32	Twp. 17-S	Rge. 32-E	Is gas actually collected? yes	When 5-15-81

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Reservoir ☐	Eff. Res. ☐
Date Spudded -12-81	Date Compl. Ready to Prod. 5-10-81	Total Depth 4168' KB	P.B.T.D. 4152'					
Elevations (DF, RAB, RT, GR, etc.) 3897' KB	Name of Producing Formation San Andres	Top Oil/Gas Pay 4028'-4093'	Tubing Depth 4100'					
Perforations 4028'-4029' (2), 4052'-54' (2), 4062'-63' (2), 4079'-81' (2), 4091'-93' (2)			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	893'	200 sacks
7 7/8"	4 1/2"	4168'	1300 "
7 7/8"	2 3/8"	4100'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 5-15-81	Date of Test 5-20-81	Producing Method: Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs.	Tubing Pressure none	Casing Pressure 50#	Choke Size
Actual Prod. During Test 85 bbls	Oil - Bbls. 35	Water - Bbls. 50	Gas - MCF 15,000

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate - MCF	Gravity of Condensate
Testing Method (Flow, back p.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Shelly Loop
(Signature)

Secretary

6-9-81
(Date)

OIL CONSERVATION DIVISION

APPROVED JUN 12 1981
BY *[Signature]*
TITLE SUPERVISOR DISTRICT

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.