30-025-21292 R E V I S E D NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-101 SANTA FE Revised 1-1-65 FILE 5A. Indicate Type of Lease STATE X U.S.G.S. LAND OFFICE 5. State Oil & Gas Lease No. OPERATOR B - 4109APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK is. Type of Work DRILL X DEEPEN PLUG BACK b. Type of Well 8. Farm or Lease Name WELL XX Wallingford State OTHER 2. Name of Operato 9. Well No. Arrowhead Oil Corporation 10. Field and Pool, or Wildcat P. O. Box 548, Artesia, New Mexico 88210 Maljamar UNIT LETTER C LOCATED 990 North LINE 32 2310 West 12. County 4250' Grayburg-S. Andres 21B. Drilling Contractor 22, Approx. Date Work will start 3901' GL Blanket WEK Drilling Company | Approx. March 12, 198 PROPOSED CASING AND CEMENT PROGRAM SIZE OF HOLE WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT SIZE OF CASING EST. TOP 12 1/4" 8 5/8" 24# 900' 200 Sks. Circulate 4 1/2" 7 7/8" 11.5# 4250' 425 Sks. 23501

We propose to drill to approximately 900' and run 8.5/8'' casing. Circulate the cement and wait 18 hours.

Drill on to approximately 4250' and run 4 1/2" casing. Cement with 425 sacks Class C 50/50 poz cement, up to the base of the salt.

A 10" 900 Series Shaffer Type F 3000# blowout preventer will be used in drilling this well.

***Cement on the production casing must be brought from the top of the salt or anhydrite to the surface casing by either circulating with eement or a DV tool at the top

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 9/9/8/
UNLESS DRILLING UNDERWAY

by either circulating with eement or a DV tool at the top

IN ASSOCIATE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROPOSED

I hereby certify that the information above is true and complete to	the best of my knowledge and belief.			
Signed faceged to Title	Secretary	_ Date	March 6,	1981
(This space for State Use). APPROVED BY USLE HE LENGTH TITLE CONDITIONS OF APPROVAL, IF ANY:	E DIE & CAS AVETENION	DATE	M	

All distances must be from the outer Operator ARROWHEAD OIL CORPORATION WALLINGFORD STATE wnship Unit Letter 32 17 South 32 East LEA Actual Footinge Location of Well: North 2310 feet in mithe West Ground Level Flev. Fred Living Formation 3905 Grayburg-San Andres al lazar 40 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof death as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc. Yes No If answer is "yes," type of consolidation If answer is "no?" list the owners and tract descriptions which have actually been consolidated. The reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated the communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. tained herein is true and complete 231 Georgia A. Loyd Secretary Arrowhead Oil Corporation March 6, 1981 March 4, 1981 1559

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