Submit 5 Copies Appropriate District Office <u>DISTRICT 1</u> P.O. Box 1980, Hobbs, NM 82240

DISTRICT II P.O. Drawer DD, Antesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM \$7410 Energy, Minerals and Natural Resources Department **OIL CONSERVATION DIVISION**

State of New Mexico

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Dwight A. Tipton 30-025-27297 Addres Box 1597, Lovington, NM 88260 Rescevel for Filing (Check proper bas) Check proper bas) New Well Check proper bas) Recomption Chi Dry Ges Counspis to pressure Chi Dry Ges Counspis to pressure Chi Counspis to Pressure Counspis to pressure Chi Counspis to Pressure Counspis to Press Lynx Petroleum Box 1979, Hobbs, NM 88241 IL DESCRIPTION OF WELL AND LEASE Lease Name Lease Name Well No. Pool Name, Including Formatice Kind of Lease State BD 2 Maljamar Gry-SA State, Zabbahód Fek Leaston 2 Maljamar Gry-SA Lease Na. Section 7 Township 17S Range 33E Name of Authorized Transporter Of Counseling On Data Press Section 10 Figure From The County II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Counseling Address forwards to which approved copy of this form is to be sent) If well produces oil or legids Unit 1 Or Dry Gas Address forwards are which approved copy of this form is to be sent) III. DESIGNATION OF TRANSPORTER OF OIL AN	I		TO TRA	NSP	ORT OIL	AND NA	TURAL GA					
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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