

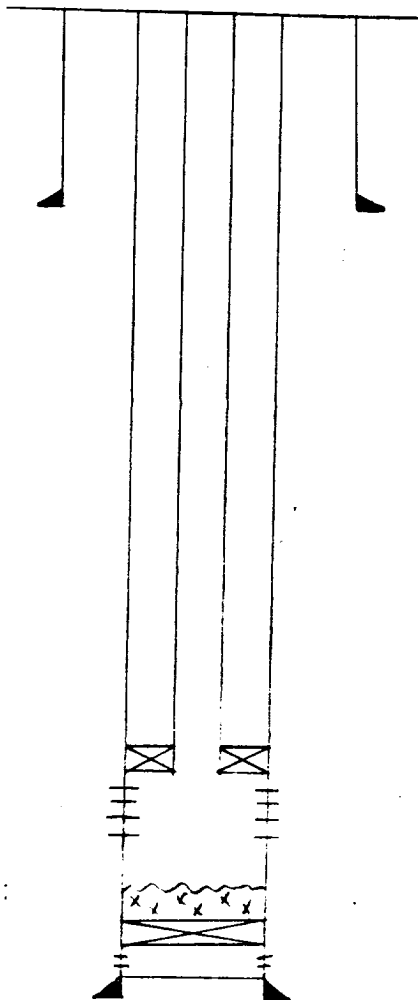
Lynx Petroleum Consultants, Inc.

State 'BD'

OPERATOR		LEASE		
2	2310' FNL & 2310' FEL	7	17S	33E
WELL NO.	FOOTAGE LOCATION	SECTION	TOWNSHIP	RANGE

Schematic

Tabular Data



Surface Casing

Size 8 5/8" @ 977' Cemented with 500 sx.
 TOC Circ feet determined by _____
 Hole size 12 1/4"

Intermediate Casing

Size _____" Cemented with _____ sx.
 TOC _____ feet determined by _____
 Hole size _____

Long string

Size 5 1/2" Cemented with 1400 sx.
 TOC 1585 feet determined by temp survey
 Hole size 7 7/8"
 Total depth 4518'

Injection interval

4190 feet to 4349 feet
 (perforated ~~xxx xxxxxx xxxxxx xxxxxx xxxxxx xxxxxx~~)

Tubing size 2 3/8" lined with plastic-coated set in a
 Baker Lock-set (material) packer at 3900 feet
 (brand and model)

(or describe any other casing-tubing seal).

Other Data

- Name of the injection formation Grayburg
- Name of Field or Pool (if applicable) Maljamar
- Is this a new well drilled for injection? Yes No
 If no, for what purpose was the well originally drilled? The well was originally a producer in the same zone but now is only capable of producing water.
- Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) _____
4470-84' CIBP @ 4450' w/15' cmt on top.
- Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area. None in the immediate area.

RECEIVED

OCT 18 1985

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