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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-1565	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator		8. Farm or Lease Name	
Southland Royalty Company		State "BD"	
3. Address of Operator		9. Well No.	
1100 Wall Towers West; Midland, Texas 79701		2	
4. Location of Well		10. Field and Pool, or Wildcat	
UNIT LETTER <u>G</u> , <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM		Grayburg (Maljamar)	
THE <u>East</u> LINE, SECTION <u>7</u> TOWNSHIP <u>17-S</u> RANGE <u>33-E</u> NMPM.			
15. Elevation (Show whether DF, RT, GR, etc.)		12. County	
4225.8' GR		Lea	

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Set 5 1/2" production csg.</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Dr1 7 7/8" hole to 4518'. Ran DLL/MLL, CNL/FDC-GR/Caliper. CCM to run csg. Ran 112 jts 5 1/2" 14 & 15.5# K-55 ST&C csg. Set @ 4519'. Cmt w/1200 sxs Cl "H" & 200 sxs Cl "H" Thix-set cmt. PD @ 10:10 pm 3-27-81. TOC @ 1585' by Temp Survey. List of csg as follows:

TOP	3508'	5 1/2"	K-55	14# csg
BOTTOM	1011'	5 1/2"	K-55	15.5# csg
TOTAL	4519'			

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. C. Parson TITLE District Operations Engineer DATE 4-6-81

APPROVED BY Jerry Sexton TITLE District Supervisor DATE APR 8 1981

CONDITIONS OF APPROVAL, IF ANY: