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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.  
L-1565

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Southland Royalty Company	8. Farm or Lease Name State "BD"
3. Address of Operator 1100 Wall Towers West; Midland, Texas 79701	9. Well No. 2
4. Location of Well UNIT LETTER <u>G</u> , <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>East</u> LINE, SECTION <u>7</u> TOWNSHIP <u>17-S</u> RANGE <u>33-E</u> NMPM.	10. Field and Pool, or Wildcat Grayburg (Maljamar)
15. Elevation (Show whether DF, RT, GR, etc.) 4225.8' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Set 5 1/2" production csg.</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Dr1 7 7/8" hole to 4518'. Ran DLL/MLL, CNL/FDC-GR/Caliper. CCM to run csg. Ran 112 jts 5 1/2" 14 & 15.5# K-55 ST&C csg. Set @ 4519'. Cmt w/1200 sxs Cl "H" & 200 sxs Cl "H" Thix-set cmt. PD @ 10:10 pm 3-27-81. TOC @ 1585' by Temp Survey. List of csg as follows:

TOP	3508'	5 1/2"	K-55	14# csg
BOTTOM	1011'	5 1/2"	K-55	15.5# csg
TOTAL	4519'			

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE District Operations Engineer DATE 4-6-81

APPROVED BY District Supv. TITLE \_\_\_\_\_ DATE APR 8 1981

CONDITIONS OF APPROVAL, IF ANY: