

OIL CONSERVATION DIVISION

P. O. BOX 7088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES REQUIRED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
TRANSPORTER	
OPERATION	
PROMOTION OFFICE	
OTHER	

Southland Royalty Company

Address
1100 Wall Towers West, Midland, Texas 79701**CASINGHEAD GAS MUST NOT BE
FLARED AFTER 8/1/81
UNLESS AN EXCEPTION TO R-4070
IS OBTAINED**

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Malmar Unit Tr. 1	9	Maljamar (Grayburg, San Andr)	State, Federal or Fee State	B-2229
Location				
Unit Letter	B	20 Feet From The	North Line and	1365 Feet From The
Line of Section	13	Township	17-S	Range
			32-E	NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Texas-New Mexico Pipeline Company	P. O. Box 1510, Midland, Texas 79702					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	C	13	17-S	32-E		

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't	Unit. Res't
XX	XX							
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
2-23-81	6-2-81	4550'	4503'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
4232.8' GR	Grayburg-San Andres	4243'	4486'					
Perforations			Depth Casing Shoe					
4243 - 4472'	(OA)							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	978'	550 sxs
7 7/8"	5 1/2"	4550'	900 sxs
	2 3/8"	4486'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
4-30-81	6-9-81	Pump 2" x 1 1/2" x 16'	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs	-----	-----	-----
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
43 BO	43	45	-----

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/AMCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

District Operation Engineer

6-12-81

(Date)

OIL CONSERVATION DIVISION

APPROVED JUN 16 1981

BY SUPERVISOR DISTRICT

This form is to be filed in compliance with RULE 110.

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.

All requests for this form must be filled out completely for filing on newly drilled and deeper wells.

Fill out only sections I, II, III, and VI for changes of ownership, name of transporter, or other such changes of conditions. Section IV must be filled for each well in which



BENNETT-CATHEY WIRE LINE SERVICE

P. O. BOX 787
ARTESIA, NEW MEXICO 88210
Phone 746-3281



WAYNE GRUBBS

TEMPERATURE SURVEY

OPERATOR SOUTHLAND ROYALTY
LEASE MALMAR TRACK 1
WELL NO. #9
POOL FORMATION
DATE & TIME CEMENT JOB COMPLETED 3-14-81 0100 HOURS
DATE & TIME SURVEY MADE 3-14-81 1400 HOURS
SURVEY RUN BY B.J. CATHEY
DATUM TOTAL DEPTH 4,487 FEET
WELL DATA WEAK CEMENT TOP 1,750 FEET
 CEMENT TOP 2,130 FEET
 MEASURED FROM GROUND LEVEL

