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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-2229

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Southland Royalty Company	8. Farm or Lease Name Malmar Unit Tr. 1
3. Address of Operator 1100 Wall Towers West, Midland, Texas 79701	9. Well No. 9
4. Location of Well UNIT LETTER B 20 FEET FROM THE north LINE AND 1365 FEET FROM THE east LINE, SECTION 13 TOWNSHIP 17S RANGE 32E NMPM.	10. Field and Pool, or Wildcat (Malmar) Grayburg-San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4232.8' GR	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Set 5 1/2" production casing <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drill 7 7/8" hole to 4550'. CCM to run csg. Ran 107 its 5 1/2" 15.5# K-55, ST&C csg. Set @ 4550'. Cmt w/700 sxs Class "H" cmt and 200 sxs Class "H" cmt, Thix-Set 1% cc. PD @ 1:00 A.M. 3-14-81.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED CC J. Sexton TITLE District Operations Engineer DATE 3-24-81

Orig. Signed by
Jerry Sexton

APPROVED BY Dist. Eng. TITLE _____ DATE Mar 24 1981

CONDITIONS OF APPROVAL, IF ANY:
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5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-2229

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Southland Royalty Company	8. Farm or Lease Name Malmr Unit Tr. 1
3. Address of Operator 1100 Wall Towers West, Midland, Texas 79701	9. Well No. 9
4. Location of Well UNIT LETTER <u>B</u> <u>20</u> FEET FROM THE <u>north</u> LINE AND <u>1365</u> FEET FROM THE <u>east</u> LINE, SECTION <u>13</u> TOWNSHIP <u>17S</u> RANGE <u>32E</u> NMPM.	10. Field and Pool, or W (Malmr) Grayburg-San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4232.8' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Set 8 5/8" surface csg.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12 1/4" hole @ 7:00 A.M. 2-23-81. CCM to run csg. Ran 22 jts. 8 5/8" 24# K-55 ST&C csg (982'). Set @ 978'. Cmt w/550 sxs Cl. "C" w/2% CaCl. PD @ 4:05 P.M. 2-24-81. Circ 75 sxs. WOC 18 hr. Install BOP. Pressure test csg & BOP to 1000# for 30 min. Held Okay. Drill ahead w/7 7/8" bit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED CC Parsons TITLE District Operations Engineer DATE 3-4-81

APPROVED BY Terry Sexton DATE 3-4-81

CONDITIONS OF APPROVAL, IF ANY:

30-025-27308

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2229	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name MalMar Unit Tract 1	
2. Name of Operator Southland Royalty Company		9. Well No. 9	
3. Address of Operator 1100 Wall Towers West, Midland, Texas 79701		10. Field and Pool, or Wildcat Maljamar	
4. Location of Well UNIT LETTER <u>B</u> LOCATED <u>20</u> FEET FROM THE <u>North</u> LINE AND <u>1365</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>13</u> TWP. <u>17-S</u> RGE. <u>32-E</u> NMPM		12. County Lea	
19. Proposed Depth 4500'		19A. Formation Grayburg-San Andres	
21. Elevations (Show whether DE, KI, etc.) 4232.8'		20. Rotary or C.T. Rotary	
21A. Kind & Status Plug. Bond Blanket		22. Approx. Date Work will start Upon Approval	

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11 1/4"	8 5/8"	24#	450'	375	Surface
7 7/8"	5 1/2"	15.5#	4500'	1100	Surface

It is planned to drill to TD at 4500'. Set pipe at TD & cmt to surface if possible.
Run CNL log in pipe, perforate and complete in Grayburg & San Andres formations.

NSL-1200

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed C. C. Pearson Title District Production Engineer Date March 5, 1981

(This space for State Use)

APPROVED BY James E. Carter TITLE SUPERVISOR DISTRICT DATE MAR 6 1981

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