

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-27311
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG 8295

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <u>Re-Entry</u>		7. Lease Name or Unit Agreement Name <u>Lea</u> <u>Lee</u> AFV State
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Well No. 1
2. Name of Operator Yates Petroleum Corporation		9. Pool name or Wildcat W. Anderson Ranch - GB
3. Address of Operator 105 South 4th St., Artesia, NM 88210		
4. Well Location Unit Letter <u>0</u> : <u>3300</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>6</u> Township <u>16S</u> Range <u>32E</u> NMPM <u>Lea</u> County		
10. Date Spudded <u>Re-Entry</u> <u>11-4-88</u>	11. Date T.D. Reached -	12. Date Compl. (Ready to Prod.) Dry
13. Elevations (DF & RKB, RT, GR, etc.) 4377' GR		14. Elev. Casinghead
15. Total Depth COTD 4672'	16. Plug Back T.D. -	17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Pools Pulling Unit
19. Producing Interval(s), of this completion - Top, Bottom, Name Dry		20. Was Directional Survey Made No
21. Type Electric and Other Logs Run None		22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	40#	4929'	12-1/4"	1200 sx (in place)	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

30. List Attachments None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <u>Juanita Goodlett</u>	Printed Name <u>Juanita Goodlett</u>	Title <u>Production Supvr</u>	Date <u>1-17-89</u>

RECEIVED

JAN 18 1969

OCD
HOBBS OFFICE