## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPPHATOR		

## OIL CONSERVATION DIVISION

SANTA FE, NEW MEXICO 87501  FILE  U.S.G.S.  LAND OFFICE  OPERATOR  SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRIEL OF TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)  7. Unit Agreement Name  OIL X GAS WELL OTHER. RE-ENTRY  Name of Operator  Yates Petroleum Corporation  Lea AFV State	MOLTUBERTEIG		P. O. BO	X 2088		Port C-103
Substitute Proposed of Completed Operations (Clearly state all perinent densit, and give pertinent dutes, including estimated dute of sturing only proposed of Completed Operations and dug pit. Cut out dry hole markers.	BANTA FE		SANTA FE. NEV	V MEXICO 87501		Revised 10-1-7
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Tables of Operator  Yates Petroleum Corporation  Alters of Operator  105 South 4th St., Artesia, NM 88210  Lecution of Weil  White Present St.	oil X	A5	RE-ENTRY		į.	
Yates Petroleum Corporation  Address of Corporate 105 South 4th St., Artesia, NM 88210  Location of Well  WILL LINE, SECTION 6 TO MANABELP 16S SAME 32E SUBSECUENT REPORT OF:  **TOTAL SECTION 16 TO Indicate Nature of Notice, Report or Other Data **NOTICE OF INTENTION TO:  **TOTAL SECTION 16 TO Indicate Nature of Notice, Report or Other Data **NOTICE OF INTENTION TO:  **TOTAL SECTION 16 TO Indicate Nature of Notice, Report or Other Data **NOTICE OF INTENTION TO:  **TOTAL SECTION 16 TO Indicate Nature of Notice, Report or Other Data **NOTICE OF INTENTION TO:  **TOTAL SECTION 16 TO Indicate Nature of Notice, Report or Other Data **NOTICE OF INTENTION TO:  **TOTAL SECTION 16 TO INTENTION TO:  **TOTAL SECTION 1	***************************************	TEC LES OFF			8. Furm or Lugse 1	lume
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Production Supervisor

ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR

RECTIVED

Paris ratio a comparation of OCD HOBBS OFFICE