

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 8295	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- RE-ENTRY		7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation		8. Farm or Lease Name Lea AFV State
3. Address of Operator 105 South 4th St., Artesia, NM 88210		9. Well No. 1
4. Location of Well UNIT LETTER 0 3300 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 6 TOWNSHIP 16S RANGE 32E NMPM.		10. Field and Pool, or Wildcat W. Anderson Ranch-GB Premier Sand
15. Elevation (Show whether DF, RT, GR, etc.) 4377' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER Re-enter, clean out, perforate, treat <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 11-4-88. Cleaned location and dug pit. Cut out dry hole markers.
- 11-7-88. Rigged up pulling unit and reverse unit. Drilled surface plug and cleaned out to 4672'
- 11-8-88. Perforated 4028-4048' w/15 .50" holes as follows: 4028, 29, 32, 33, 34, 35, 36, 37, 38, 39, 44, 45, 46, 47, and 4048'.
- 11-9-88. Acidized perforations 4028-48' w/1500 gals 7½% NEFE acid + 25 ball sealers. Swabbed well.
- 11-10-88. Perforated 3320-28' w/16 .40" holes (2 SPF).
- 11-11-88. Acidized perforations 3320-28' w/1500 gals 7½% NEFE acid and 14 ball sealers. Swabbed well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Production Supervisor DATE 11-15-88

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE NOV 17 1988

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

NOV 16 1988

10/22/2010 11:00 AM

100 OCD
HOBBS OFFICE