	NEW MEX					( <del></del>				
ENERRY AND MIN		ARIMENT	OIL CONSERVATION DIVIS. N					Form C-101 Revised 10-1-78		
DISTRIBL	TION									
SANTA FE				SANTA FE, NEW MEXICO 87501				SA. Indicate Type of Loase		
FILE								BTATE X FEE		
U.S.G.S.								.5, State Oil & Gas Leane No.		
LAND OFFICE								LG-8295		
<del></del>										
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK										
		٦						7. Unit Aq.	reement Name	
b. Type of Well	DRILL	J		DEEPEN		PLUG	BACK		•	
OIL XX	ר					8. Farm or Lease Name				
2. Name of Operator			er RI	E-ENTRY	SINGLE MULTIPLE ZONE			Lea AFV State		
1								9. Well No.		
Yates Petroleum Corporation  3. Address of Operator								1		
10. Field and Pool, on Wildest  10. Field and Pool, on Wildest  W. Onderson Ranch - G.  1. Leggien of Well  Premier Sand										
1. Location of Well	Fourth :	Street -	Artesia	a, NM 88210				W. and	Marsand Ranch -GB	
. Location of hell	UNIT LETT	er <u> </u>	Lo	1980	FEET FROM THE	East	LINE	111111	mmmm	
2200							CINE			
AND 3300	FEET FROM	THE SOU	ith	NE OF SEC. 6	TWP. 16S	RGE. 32	2E NMPM			
						MILL	TTTTT	12. County	<del></del>	
4444	77777		77777	777777777777				Lea		
						TTT	111111	TITT		
<i>HHHH</i>	4444	77777	77777	7777777777						
					19. Proposed De	pth 1	9A. Formation	, , , , , , , , , , , , , , , , , , ,	20. Rotury or C.T.	
al. Elevations show whether DF, KT, etc.)   21A. ;					4929' Pr		Premie	•		
			21 A. Kind & Status Plug. Bond		21B. Drilling Co	21B. Drilling Contractor		22. Approx. Date Work will st		
4377' GR			Blanket		Undesignated			ASAP		
			F	PROPOSED CASING A	ND CEMENT PRO	GRAM		<u> </u>		
SIZE OF H	OLE	SIZE OF	ZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEME						<del></del>	
12-1/4"	12-1/4" 9-5/8"			40#		4929'		CEMENT	EST. TOP	
					4929	4929		CKS - CI	rc in place	
							ļ	<del></del>		
	•,						•			
This well	l was or	idinally	drillo	d by Culf Oil	C =					
AAK State	= #1 +c	e total	don+h	d by Gulf Oil	Corporation	n in Ja	nuary, l	981, as	their Lea	
1982 V	etoc Dot	raleum C	deptii	of 12647'. Th	rey prugged	and ab	andoned	the well	in May, .•	
out the	mall to	40201 L	orporat	ion proposes t	o drill out	t plugs	at the	surface	and clean	
out the well to 4929, to the intermediate plug. If commercial, will perforate and										
stimulate as needed for production thru the 9-5/8" casing. Will test the Premier Sands and intermediate formations.										
and inter	rmediate	tormati	ons.							
					,				•	
•										
•									<b>n</b>	