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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 7-4-78

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
LG-8295

4. TYPE OF WELL

OIL WELL ☐

GAS WELL ☐

DRY ☒

OTHER _____

6. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER _____

7. Name of Operator

Gulf Oil Corporation

8. Address of Operator

P. O. Box 670, Hobbs, NM 88240

9. Location of Well

UNIT LETTER **0** LOCATED **1980** FEET FROM THE **East** LINE AND **3300** FEET FROM

THE **South** LINE OF SEC. **6** TWP. **16S** RGE. **32E**

10. Field and Pool, or Wildcat

Wildcat Devonian

11. County

Lea

12. Date Spudded

11-6-81

13. Date T.D. Reached

1-12-82

14. Date Compl. (Ready to Prod.)

P&A

15. Elevations (DF, RKB, RT, GR, etc.)

4377' GL

16. Elev. Casinghead

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17. Total Depth

12,647'

18. Plug Back T.D.

10,674'

19. If Multiple Compl., How Many

Single

20. Intervals Drilled By

0'-12,647'

21. Rotary Tools

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22. Producing Intervals, if this completion - Top, bottom, Name

P&A

23. Was Directional Survey Made

No

24. Type Electric and Other Logs Run

GR-CNL-FDC, GR-DLL, Sonic

25. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	450'	17 1/2"	530 sx - circ	
9-5/8"	40#	4950'	12 1/2"	1500 sx - circ	
5 1/2"	17#	10,716'	8 1/2"	625 sx - TSTOC 9600'	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	10,500'	

26. Perforation (Interval, size and number)

10,586-10,592' w/(2) 1/2" JHPF
9,990-10,000' w/(2) 1/2" JHPF

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,586-92'	2000 gals 15% NEFE slick HCL
9,990-10,000'	2500 gals 15% NEFE slick HCL

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
P&A							
Date of Test	Hours Tested	Flow Rate	Pressure at Test Period	Oil - P/L	Gas - MCF	Water - P/L	Gas - Oil Ratio
Flow Testing Press.	Bottom Pressure	Calculated 24-Hour Rate	Oil - P/L	Gas - MCF	Water - P/L	API Gravity - API (Corr.)	
Disposition of Oil (Sold, used for fuel, vented, etc.)						Test Witnessed By	
P&A							
List of Attachments							

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

R. D. Pate

TITLE

Area Engineer

DATE

5-24-82

This form is to be filed with the appropriate District Office of the Commission not later than 10 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy	_____	T. Canyon	_____
T. Salt	1240	T. Strawn	11,510
B. Salt	2600	T. Atoka	11,830
T. Yates	2435	T. Miss LS	12,546
T. 7 Rivers	2700	T. Devonian	_____
T. Queen	3290	T. Silurian	_____
T. Grayburg	3700	T. Montoya	_____
T. San Andres	4025	T. Simpson	_____
T. Glorieta	5636	T. McKee	_____
T. Paddock	_____	T. Ellenburger	_____
T. Blinebry	_____	T. Gr. Wash	_____
T. Tubb	6824	T. Granite	_____
T. Drinkard	_____	T. Delaware Sand	_____
T. Abo Shale	7592	T. Bone Springs	_____
T. Wolfcamp	8890	T. _____	_____
T. Penn.	_____	T. _____	_____
T. Cisco (Bough C)	_____	T. _____	_____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Qtzite _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

No. 1, from.....to..... No. 4, from.....to.....
No. 2, from.....to..... No. 5, from.....to.....
No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1,200	2,600	600	Salt	11,360	12,000	640	Limestone, Shale, Sand
2,600	2,700	100	Anhy, Dolo, Salt	12,000	12,540	540	Shale, Limestone, Sand
2,700	3,300	600	Anhy, Dolo	12,540	12,610	70	Limestone, Shale
3,300	3,620	320	Anhy, Dolo, Sand				
3,620	3,900	280	Anhy, Dolo, Shale				
3,900	4,100	200	Sand, Dolo, Anhy				
4,100	5,900	800	Dolo				
5,900	6,160	260	Dolo, Sand				
6,160	6,820	660	Dolo				
6,820	7,570	750	Dolo, Sand				
7,570	8,200	630	Dolo, Shale, Sand				
8,200	8,890	690	Dolo, Sand, Shale				
8,890	9,600	710	Limestone, Shale				
9,600	9,740	140	Limestone, Sand				
9,740	11,020	1280	Limestone				
11,020	11,360	340	Shale, Limestone				

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MAY 27 1982

D.C.D.
TRAINING OFFICE