## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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FILE		
U.\$.G.\$.		
LAND OFFICE		
OPERATOR		

## OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103 Revised 10-1-78

- FILE	5a, Indicate Type of Lease
U.S.G.5.	State X Fee
LAND OFFICE OPERATOR	5. State Oil & Gas Lease No.
OFERATOR .	LG-8295
	10-0273
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL ON TO GEFFIN OR PLUG BACK TO A DIFFERENT RESERVOIR.  USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1.	7. Unit Agreement Name
OIL X GAS OTHER-	
2. Name of Operator	8. Farm or Lease Name
Gulf Oil Corporation	Too HAAVII Chaha
J. Address of Operator	Lea "AAK" State
P. O. Box 670, Hobbs, NM 88240	,
4. Location of Well	<u> </u>
	10. Field and Pool, or Wildcat
UNIT LETTER 0 . 1980 FEET FROM THE EAST LINE AND 3300 FEET FROM	Wildcat Devonian
THE South LINE, SECTION 6 TOWNSHIP 16S RANGE 32E NMPM.	
TOWNSHIP TOWNSHIP TOWNSHIP NAME DELL NAME	
15. Elevation (Show whether DF, RT, GR, etc.)	12, County
4377 GL	Lea
Check Appropriate Box To Indicate Nature of Notice, Report or Oth	er Data
NOTICE OF INTENTION TO: SUBSEQUENT	REPORT OF:
PERFORM REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JOB	PEGG AND ABANDONMENT
OTHER Perf, Plug, Perf,	Acidizo
OTHER TOTAL TIMES	Acidize X
UTHER	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including	estimated data of starting and service
work) SEE RULE 1103.	culturated date of starting any proposea
01000 001 1 1 1 1 1	
Clean and clear location. Set anchors. Ran velocity survey. Log	10,624'-8700'.
Peri 10,586-10,592' with (2) ½" JHPF. Spot 15% double inhibited ac	id. Acidize
with 2000 gals 15% NEFE slick HCL. Avg pres 7700#, AIR 4.5 BPM, TS	TP 2800#
Set CIBP at 10,529', test 1000#. Perf 9990-10,000' with (2) 2" JHP	F Acidize
with 2500 gals 15% NEFE slick HCL. Avg pres 7525#, AIR 5.8 BPM, IS	TP 4500#
GIH with open-ended tubing to 10,500'. Well closed in pending P&A.	11 4500%.
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18 1 handy and ity that the information about in the	
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
(Lussell Worle	
SIGNED CUSSELL WONLE TITLE Area Engineer	DATE3-9-82
ORIGINAL SIGNED BY	4000
JERRY SEXTON	MAR 15 1982
	DATE THE TE
CONDITIONS OF APPROVAL, IF ANY: 67. pires 3/15/83	
Sy. pere -/10/00	

RECEIVED

MAR 1 () 1982

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