

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 3002527323
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Gruy Petroleum Mgt.		6. State Oil & Gas Lease No. OG-4765
3. Address of Operator P.O. Box 140907, Irving, TX. 75014-0907		7. Lease Name or Unit Agreement Name: Pennzoil State
4. Well Location Unit Letter <u>   </u> 660 <u>   </u> feet from the North <u>   </u> line and <u>   </u> 1830 <u>   </u> feet from the <u>   </u> West <u>   </u> line Section <u>   </u> 18 <u>   </u> Township 16S <u>   </u> Range <u>   </u> 37E <u>   </u> NMPM <u>   </u> Lea <u>   </u> County <u>   </u>		8. Well No. <u>   </u> 3
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3851 GL, 3866 DF		9. Pool name or Wildcat NE Lovington Penn

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input checked="" type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Request TA status on the above well. After reviewing the OCD well files, it was noticed that Mallon did not send a C-103 That reflected added perforations in the Strawn ( 11,334 to 3394), this operations was seen in the Mallon well files. The Strawn formation was originally perforated @ 11,432-42, 11 holes. Palm to Pooh with production tubing, Rih with gauge ring on Wire line to 11,300'. Pooh WL, Rih with CIBP & set @ 11,274' Spot 35' of class H cement. Rih with TBG to 11,000', circulate casing with 2%+ corrosion inhib. Test tubing to 500#.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Reggie Reston TITLE Production Supt. DATE FEB 2002

Type or print name Reggie Reston Telephone No. 505-393-2358  
(This space for State use)

APPROVED BY PAUL F. KAUTZ TITLE ORIGINAL SIGNED BY DATE FEB 04 2002  
Conditions of approval, if any: PETROLEUM ENGINEER

WELL MUST BE IN COMPLIANCE  
WITH RULE 203 BY 5/1/02