Submit 5 Copie!
Appropriate District J.
DISTRICT J.
P.O. Box 1980, Hobbs, NM 88240

## State of New Helians rgy, Minerals and Natural Resources Depure

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

•							Well A	PINa		
Openior Company	25.7							30-025-27	323	
Swift Energy Compar	ny				<del></del>		!	00 000 -11		
16825 Northchase D	civo e	uite A	<b>∩</b> ∩ -	Houston	, Техая	77060				
Reason(s) for Filing (Chaix proper box)	rive, 3	uice 4	<u>,</u>	HOUSEON	Oute	e (Please explai	in)			
New Well		Change in	Transc	corter of:	_					
	Oil		Dry C		*EFFEC	CIVE 11—C	01-93			
Recompletion										
Change in Operator	Casinghe		Conde							
nd address of previous operator										
I. DESCRIPTION OF WELL	AND LE	ASE	τ	N	- Fi	<del> </del>	Viedo	(Lesse )	10	se No.
Lease Name		Well No.	Pool	Name, locludiz VE Lovin	aton (De	ann)		Federal or Fee	OG-4	
Pennzoil		<u> </u>	1	AR ROATH	9001 (10				- 00	1703
Location Unit LetterC	. 18	30	Feet 1	From The _W	est_ Lim	and 660	) Fe	u From The	North	Line
Olifi Celler	·	-				_				
Section 18 Townsh	ip 16-	<u>-S</u>	Rang	e 37–E	. 10	ирм, ь	ea	· · · · · · · · · · · · · · · · · · ·	<del></del>	County
III. DESIGNATION OF TRA	NSPORTE	ER OF C	IL A	ND NATUI	RAL GAS					
Name of Authorized Transporter of Oil	(_ <b>,S</b>	or Conde			Address (Giv	e address to wh	ich approved	copy of this form	0 be ser	<del>u</del> ; .
Texas-New Mexico Pipe	Line (	Compan	У	لبسيا	P. O. B	ox 60028	San An	gelo, TX	76906	
Name of Authorized Transporter of Casi				y Gus 🖂				copy of this form		u)
J.L. Davis	<u> </u>							dland, Texas 79701		
If well produces oil or liquids,	Uait	Sec.	Twp	Rge.	Is gas actually connected? When					
give location of tanks.	ic	18		S 37-E						
If this production is commingled with the	from any o	ther lease of	r pool, s	give comming!	ing order num	ber:				
IV. COMPLETION DATA		Oil We	11	Gas Well	New Well	Workover	Deepea	Plug Back Sar	ne Pac'u	Diff Resiv
Designate Type of Completion	n - (X)	1	• i	CAS HEL	New Heal	"	) Deepte	Link parr (20)	ise Kes v	
Date Spudded	Date Cod	npi. Ready	to Prod	•	Total Depth	*	· <del></del>	P.B.T.D.		<del></del>
Elevations (DF, RKB, RT, GR, etc.)	Name of	Name of Producing Formation				Pay		Tubing Depth		
Perforations					<u> </u>		<del></del>			
renorations				•				Depth Casing Si	106	
		TIBING	CA	SING AND	CEMENT	NG RECOR	ח	<u> </u>		
HOLE SIZE		ASING &			CLIVILLIA	DEPTH SET		CAC	VC CELU	- N. T
HOLE OILL	<del></del>	A3110 E	CBING	3 3125		UEFIN SET	<del></del>	SAC	KS CEM	ENI
		·			<del> </del> -			<del></del>		
	<del></del>				<del> </del>	<del></del>	<del> </del>	<del> </del>		<del></del>
					<del> </del>		<del></del> -		<del></del>	
V. TEST DATA AND REQUI	EST FOR	ALLOW	ARL.	E	<u> </u>			.1		
OIL WELL (Test must be after					he equal to a	e avecad top all.	awa bia dan aki		5.// <b>9./</b> bas	1
Date First New Oil Run To Tank	Date of T		- 0, 104	- v- unu musi	Producing M	ethod (Flow, pu	MED BAS I'M	a depin or be jor j	WI 24 NOW	r\$.J
	Jan. 61				t towarding to	ector (Flow, pa	end' for thi'	<del>uc</del> .)		
Length of Test	Tuhing D	Tubing Pressure			Casing Drace		<del></del>	Choke Size		
	. wing r				Casing Pressure					
Actual Prod. During Test	Oil • Bbl				Water - Bhis	<del></del>		Gas- MCF		
	Oil • Bott.				***************************************	•		Use- MUF		
CACIVELL		<del></del>		<del></del>	<u></u>			<u> </u>	<del></del>	
GAS WELL Actual Prod. Test - MCF/D	<del>- , , , </del>	<del>/</del>								
Actual Flor Less - MCP/D	Length o	Length of Test			Bbls. Condensus/MMCF			Gravity of Condensate		
Faction Mathed Colors In 1	7.5.	Tubing Pressure (Shut-in)			ļ <u>.</u>					
Festing Method (pitor, back pr.)	1 ubing F				Casing Pressure (Shut-in)			Choke Size		
VII COED : TOO TOO					<u> </u>				· · · · · · · · · · · · · · · · · · ·	
VI. OPERATOR CERTIFI						<u> </u>				
I hereby certify that the rules and reg	rulacions of th	e Oil Cons	ervalios	1	11 '	JIL CON	42FHA	ATION DI	VISIC	N
Division have been complied with and that the information given above										
is true and complete to the best of m	y knowledge	and belief.			Date	Annrove	d MOV	3 0 1993		
Jah					Jan	· whhicae	- <del>110 1</del>	<del>) U 1333</del>		
Asleed										
Signature / Gook Engineering Toohnician					∥ By_	ORIGINA	L SIGNED	BY JERRY SE	XTON	
R.S. Cook Engineering Technician					11	DISTRICT I SUPERVISOR				
	713) 87	4_2507	Title	)	Title					
	173) 01			a Nia						
			elephon	£ (%).	_11					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
  - 4) Separate Form C-104 must be filed for each pool in multiply completed wells.