

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

REGISTRATION	
EXEMPTION	
FILE	
USE OF	
LAND OFFICE	
TRANSPORTER	OIL ☐ GAS ☐
OPERATOR	
REGISTRATION OFFICE	
Operator	

Blanks Energy Corporation

Address
600 Blanks Building, Midland, TX 79701

Reason(s) for filing (Check proper box)

New Well ☒
Recompletion ☐
Change in Ownership ☐

Change in Transporter oil:
Oil ☐
Casinghead Gas ☐

Dry Gas ☐
Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE.

DESCRIPTION OF WELL AND LEASE

Lease Name Pennzoil State	Well No. 3	Pool Name, Including Formation NE Lovington Penn R-6810	Kind of Lease State, Federal or Free State	Lease No. 06-4765
Location Unit Letter C ; 660 Feet From The North Line and 1830 Feet From The West Line of Section 18 Township 16-S Range 37-E , NMPM, Lea County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ Tex-New Mex Pipeline Company	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Gas Company of New Mexico	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When B 18 16-S 37-E Yes January 7, 1981

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Resv. ☐ Diff. Res. ☐
Date Spudded 4-18-81	Date Compl. Ready to Prod. 6-20-81
Elevations (DF, RKB, RT, CR, etc.) 3851' G.L., 3866' DF	Name of Producing Formation Strawn
Perforations 11,432-42' (11 Holes)	Total Depth 11,485'
	Top Oil/Gas Pay 11,432'
	Tubing Depth 11,120'
	Depth Casing Shoe 11,485'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	410'	450
11"	8 5/8"	4300'	1000
7 7/8"	4 1/2"	11,485'	1100
4"	2 3/8"	11,120'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of lead oil and must be equal to or exceed top all
oil for this depth or be for full 24 hours)

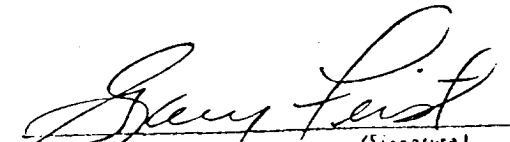
Date First New Oil Run To Tanks 6-20-81	Date of Test 6-24-81	Producing Method (Flow, pump, gas lift, etc.) Flowing
Length of Test 24 hrs.	Tubing Pressure 1170#	Casing Pressure Pkr
Actual Prod. During Test	Oil-Bbls. 1320	Water-Bbls. 0
		Choke Size 20/64"
		Gas-MCF 1200

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Vice President Engineering

June 26, 1981

(Title)

(Date)

OIL CONSERVATION DIVISION

JUL 20 1981

APPROVED _____, 19

BY 
TITLE SUPERVISOR DISTRICT

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviat. tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multi-completed wells.

RECEIVED

JUL 13 1981

OIL CONSERVATION DIV.