

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-27324
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. F-6666
7. Lease Name or Unit Agreement Name Hexagon NM "28" State
8. Well No. 1
9. Pool name or Wildcat Kemnitz - Lower Wolfcamp

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4207.4 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Hexagon Oil and Gas Inc.
3. Address of Operator 300 W. T. Waggoner Bldg., 810 Houston St., Ft. Worth, TX/ 76102
4. Well Location Unit Letter I : 1980 Feet From The South Line and 660 Feet From The East Line Section 28 Township 16S Range 33E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pull rods and tubing.
Spot 100' cmt. plug @11,380'. (Top Penn).
Spot 100' cmt. plug @10,660'. (Perforations from 10,758' to 10,831').
Spot 100' cmt. plug @ 8,000'.
Cut 4-1/2" casing off @5,000' (est.).
Spot 100' cmt. plug from 5,050' to 4,950' (or to where casing is cut off at.) (Tag plug).
Spot 100' cmt. plug from 4,549' to 4,449' (8-5/8" csg. set @4,499'). (Tag plug).
Spot 100' cmt. plug @1,450' (Top salts).
Cut 8-5/8" casing off @1,000' (est.).
Spot 100' cmt. plug from 1,050' to 950' (or where 8-5/8" casing is cut off).
Spot 100' cmt. plug from 385' to 285' (13-3/8" set @ 335').
Spot 10 sx. cmt. plug @ surface.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE John G. Burke TITLE Vice President DATE 12/11/90

TYPE OR PRINT NAME John G. Burke

TELEPHONE NO 817/870-1280

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

DEC 14 1990