

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-025-27324

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
F-6666

7. Lease Name or Unit Agreement Name

Hexagon NM "28" State

8. Well No.

1

9. Pool name or Wildcat

Kemnitz - Lower Wolfcamp

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
Hexagon Oil and Gas Inc.

3. Address of Operator
1800 W.T.Waggoner Bldg., 810 Houston St., Ft.Worth, TX 76102

4. Well Location
Unit Letter I: 1980 Feet From The South Line and 660 Feet From The East Line

Section 28 Township 16S Range 33E NMPM Lea County

10. Date Spudded 9/03/81 11. Date T.D. Reached 9/04/82 12. Date Compl. (Ready to Prod.) 1/30/90 13. Elevations (DF& RKB, RT, GR, etc.) 4207.4 GR 14. Elev. Casinghead

15. Total Depth 13,848 16. Plug Back T.D. 13,000 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools XXX

19. Producing Interval(s), of this completion - Top, Bottom, Name 10,758 - 10,831 20. Was Directional Survey Made

21. Type Electric and Other Logs Run CDN - DIFL 22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	335	17-1/2	450 sx. "C"	
8-5/8	24	4,499	12-1/4	500 sx. Lite "H"	
4-1/2	11.6	13,848	7-7/8	2450 sx. "H"	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2-3/8	10,700	

26. Perforation record (interval, size, and number) 10,758' - 10,831'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	10,758'-10,831'	4000 gallons 15% NEEF

28. PRODUCTION							
Date First Production 3/13/90		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - HF - 1-1/4" X 2" X 20'				Well Status (Prod. or Shut-in) Producing	
Date of Test 3/15/90	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 13	Gas - MCF 24	Water - Bbl. 0	Gas - Oil Ratio 1846 CF/bbl
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 13	Gas - MCF 24	Water - Bbl. 0	Oil Gravity - API - (Corr.) 43	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By John G. Burke

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature John G. Burke Printed Name John G. Burke Title Vice President Date 3/27/89