

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2080

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
F-6666

10. TYPE OF WELL		OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF. RESV. ☐ OTHER ☐		8. Farm or Lease Name	
2. Name of Operator		Hexagon Oil and Gas Inc.		9. Well No.	
3. Address of Operator		411 W. 7th St., 905 Neil P. Anderson Bldg., Ft. Worth, Tx. 76102		10. Field and Pool, or Wildcat	
4. Location of Well		UNIT LETTER <u>I</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM <u>East</u> LINE OF SEC. <u>28</u> TWP. <u>16S</u> RGE. <u>33E</u> NMPM		12. County	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)	
9-3-81		12-16-81		9-4-82	
18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead		20. Total Depth	
4207.4' GR				13,848	
21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
13,780		---		Rotary Tools 0 - 13,848'	
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made	
13,509'-13,516' & 13,528'-13,536' (Morrow)				Yes	
26. Type Electric and Other Logs Run				27. Was Well Cored	
Dual Induction & Compensated Density-Neutron				No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48	335	17 1/2	450 sx Class "C"	---
8 5/8"	24	4499	12 1/4	500 sx Lite & "H"	---
4 1/2"	11.6	13,848	7 7/8	2450 sx Class "H"	---
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2 3/8"
					DEPTH SET
					13,380
					PACKER SET
					13,380
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
13,509'-13,516' (7' - 14 holes)			DEPTH INTERVAL		
13,528'-13,536' (8' - 8 holes)			AMOUNT AND KIND MATERIAL USED		
			13,509 - 13,536		
			250 gals 10% methonal		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
9-4-82		Flowing			Prod.
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
9-25-82	4	8/64"	1/2	26	Water - Bbl.
					-0-
					Gas - Oil Ratio
					52
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
2731	---	20	430	-0-	Oil Gravity - API (Corr.)
					55
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
Sold					Tom Cheney
35. List of Attachments					
C-103, C-104, Daily Workover Report, C-122					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
Harold E. Burke					
SIGNED		TITLE		DATE	
[Signature]		President		10-4-82	

From	To	Thickness in Feet	Formation
0	350	350	Surface Snds & Shale
350	1490	1140	Redbed. & Anhyd.
1490	2790	1300	Salt w/Anhyd. & Sh. Streaks
2790	2991	201	Sand & Shale
2991	3710	719	Lime w/shale Streaks
3710	3781	71	Sand
3781	4500	719	Sand Lime & Shale
4500	5900	1400	Lime w/Shale Streaks
5900	6060	160	Sand & Shale
6060	7205	1145	Lime Sand, Shale, Streaks
7205	7905	700	Shale, Lime
7905	9800	1895	Shale, Lime, Sh. Streaks
9800	9985	185	Lime w/Sh. Streaks
9985	10,070	85	Sh w/Lime Streaks
10,070	11,225	1155	Lime w/Sh. Streaks
11,225	11,510	285	Shale w/Lime Streaks
11,510	11,600	90	Lime
11,600	12,470	870	Shale, Lime, Lime Streaks
12,470	12,590	120	Lime
12,590	13,150	560	Shale w/Lime Streaks
13,150	13,330	180	Lime w/Sh. Streaks
13,330	13,590	260	Shale w/Lime Streaks
13,590	13,790	200	Lime
13,790	13,848	58	Shale w/Lime Streaks
13,848			TOTAL DEPTH