

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form O-101
Revised 1-1-73

NO. OF COPIES RECEIVED	
DISTRICT OFFICE	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Free <input type="checkbox"/>
5. State Oil & Gas Lease No. F-6666

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Hexagon Oil and Gas Inc. 3. Address of Operator 411 W. 7th St., 905 N.P. Anderson Bldg., Ft. Worth, Texas 76102 4. Location of Well UNIT LETTER <u>I</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>28</u> TOWNSHIP <u>16S</u> RANGE <u>33E</u> N.M.P.M. 15. Elevation (Show whether DF, RT, GR, etc.) 4207.4' GL	7. Unit Agreement Name 8. Farm or Lease Name Hexagon NM "28" State 9. Well No. 1 10. Field and Pool, or Wildcat Maljamar Morrow 12. County Lea
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	Recompletion <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in Pool Well Service on August 6, 1982. Attempted release from On-Off tool on Baker Model D Packer set at 13,000'. Could not release. Cut 2 3/8" tubing at 12,975'. Milled out 20' 2 3/8" tubing, on-off tool and Baker Model "D" packer. Pushed to CIBP at 13,130'. Milled over CIBP and junk and pushed to PBTD 13,795'. Used 10 washover mills with wash pipe in above process. Tripped out of hole with tubing and work pipe. Completed on 8-31-82. Tripped in hole with 2 3/8" 4.7# N-80 tubing with Guiberson Uni-Pak VI packer to 13,530'. Spotted 250 gallons Morrow Acid with 10% Methanol. Pulled packer up hole and set at 13,408'. Perforated Morrow Sand from 13,509'-13,516' and 13,528'-13,536' with 22 holes on 9-1-82. Displaced acid into perforation at 6500 psi at .3 BPM. Bled off pressure & swabbed to recover load and acid water. Well kicked off flowing on 9-2-82. Released Pool Well Service on 9-3-82. Continued flowing to clean up. On 9-5-82 well flowed at rate of 115 MCFD on 12/64" choke with FTP 550#. Well continued to improve and on 9-15-82 had flow rate of 350 MCFD with 20 barrels condensate. Ran 4 pt. test on 9-22-82.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Harold E. Burke /Harold E. Burke TITLE President DATE 10-11-82

ORIGINAL SIGNED BY

JERRY SEXTON

APPROVED BY DISTRICT 1 SUPR.

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE DEC 7 1982

RECEIVED

OCT 14 1982

O.C.D.
MOBES OFFICE