

SANTA FE, NEW MEXICO 87501

CORRECTED:10-11-82

FILE	
STATUS	
LAND OFFICE	
OPERATOR	

State ☒ Fee ☐
State Oil & Gas Lease No. F-6666

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REEVAL OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - 17 (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER	7. Unit Agreement Name
2. Name of Operator Hexagon Oil and Gas Inc.	8. Farm or Lease Name Hexagon NM "28" State
3. Address of Operator 905 N.P. Anderson Bldg., 411 W. 7th St., Ft. Worth, Tx. 76102	9. Well No. 1
4. Location of Well UNIT LETTER <u>I</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>28</u> TOWNSHIP <u>16S</u> RANGE <u>33E</u> N.M.P.M.	10. Field and Pool, or Wildcat Maljamar Atoka
11. Elevation (Show whether DF, RT, GR, etc.) 4207.4' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RU Pool Well Service on 8-6-82 to re-work Atoka Zone from 13,038'-13,055'. Could not release from on/off tool on top of packer. Cut 2 3/8" tubg @ 12,975' and TOH. TIH w/tbg, 6 drill collars, bumper sub, and jars. Could not pull on/off tool, seal assembly, or packer.

Worked from 8-7-82 through 8-29-82 washing over w/wash pipe, jars and mill to washover on/off tool, packer, and seal assembly.

Used 10 washover mills in the process. Cleaned out to Cast Iron Bridge Plug @ 13,130. Milled over bridge plug and junk and pushed to PBTD 13,795'. Circulated hold clean, completed 8-31-82.

Temporarily abandoned Atoka Zone from 13,038'-13,055'. (Intend to go back at a later date to frac treat the Atoka Zone which currently is non-commercial at 25-30 MCFPD and 1 bbl. condensate w/FTP 30 psi. Atoka Zone isolated w/Guiberson Uni-pak VI packer set at 13,530' in 4 1/2" 13.50# N-80 csg.)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Harold E. Burke /Harold E. Burke TITLE President DATE 10-6-82

APPROVED BY GRIGORY SIVON TITLE TEXT SECTION DATE DEC 7 1982

CONDITIONS OF APPROVAL ANY

RECEIVED

OCT 14 1982

O.C.D.
HOBBS OFFICE