

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	F-6666

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator

Hexagon Oil and Gas Inc.

3. Address of Operator

905 N. P. Anderson Bldg.
411 W. 7th St.

4. Location of Well

UNIT LETTER I LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROMTHE East LINE OF SEC. 28 TWP. 16S RGE. 33E NMPM

12. County

Lea

15. Date Spudded 9-3-81 16. Date T.D. Reached 12-16-81 17. Date Compl. (Ready to Prod.) 1-21-82 18. Elevations (DF, RKB, RT, GR, etc.) 4207.4' GR 19. Elev. Casinghead20. Total Depth 13,848 21. Plug Back T.D. 13,780 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By Rotary Tools 0-13,848' Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name

13,038' - 13,055' Atoka25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run

Dual Induction & Compensated Density-Compensated Neutron

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48	335'	17 1/2"	450 sx. Class "C"	
8 5/8"	24	4449'	12 1/4"	500 sx. Lite & "H"	
4 1/2"	11.6	13,848'	7 7/8"	2450 sx. Class "H"	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	13,000'	13,000'

31. Perforation Record (Interval, size and number)

13,038' - 13,055'17' (34 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>13,038'-13,055'</u>	<u>100 Gals. 15% MCA Acid</u>

33. PRODUCTION

Date First Production <u>1-11-82</u>	Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Flowing</u>	Well Status (Prod. or Shut-in) <u>Shut In</u>
Date of Test <u>4-2-82</u>	Hours Tested <u>4 hrs.</u>	Choke Size <u>1/4"</u>
Flow Tubing Press. <u>300 psi</u>	Casing Pressure <u>-0-</u>	Calculated 24-hour Rate <u>4.38</u>
	Oil - Bbl. <u>.73</u>	Gas - MCF <u>93</u>
	Water - Bbl. <u>-0-</u>	Gas - Oil Ratio <u>65.8 MCF/Bbls.</u>
	Oil Gravity -- API (Corr.) <u>56</u>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

VentedTest Witnessed By
Terry I. Burke

35. List of Attachments

DIFL/GR - CDL/CNL/GR, Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

John G. BurkeAmended 4-15-82SIGNED John G. BurkeTITLE EngineerDATE 3-12-82

