

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
Hexagon Oil and Gas Inc.
Address 905 Neil P. Anderson Bldg.
Ft. Worth, TX 76102
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name Hexagon NM 28 State Well No. 1 Pool Name, Including Formation Maljamar Atoka Kind of Lease State, Federal or Fee State Lease No. F-6666
Location
Unit Letter I : 1980 Feet From The South Line and 660 Feet From The East
Line of Section 28 Township 16S Range 33E , NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent)
Amoco Trucking (WOTC) P.O.Box 1183, Houston, Texas 77001
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)
Conoco, Inc. 7408 Andrews Highway, Odessa, TX 79762
If well produces oil or liquids, give location of tanks. Unit I Sec. 28 Twp. 16S Rge. 33E Is gas actually connected? NO When 3-20-82 est.

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded 9-3-81 Date Compl. Ready to Prod. 1-21-82 Total Depth 13,848' P.B.T.D. 13,780'
Elevations (DF, RKB, RT, GR, etc.) 4207.4' GR Name of Producing Formation Atoka Top Oil/Gas Pay 13,038' Tubing Depth 13,000'
Perforations 13,038' - 13,055' Depth Casing Shoe 13,848'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
17-1/2" 13-3/8" 48# 335' 450 sx class "C"
12-1/4" 8-5/8" 24# 4499' 500 sx lite "H"
7-7/8" 4-1/2" 11.60# 13848 2450 sx "H"

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL
Actual Prod. Test-MCF/D 550 Length of Test 24 hrs Bbls. Condensate/MMCF 2.5 Gravity of Condensate 55
Testing Method (pilot, back pr.) Back Pr. Tubing Pressure (Shut-in) 1900# Casing Pressure (Shut-in) -0- Choke Size 5/16

1. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Harold E. Burke /Harold E. Burke
(Signature)
President
(Title)
3/17/82
(Date)

OIL CONSERVATION DIVISION
APPROVED APR 22 1982
BY JERRY STATION
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

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MAR 25 1982

O.C.D.
HOBBS OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION

OPERATOR Hexagon Oil and Gas Inc.

ADDRESS 905 Neil P. Anderson Bldg., 411 W. 7th, Fort Worth, Tx 76102

LEASE Hexagon N.M. State 28 WELL NO. 1 FIELD Maljamar Morrow

LOCATION Unit I, Section 28, T16S, 33E/ 1980 FSL & 660 FEL

DEVIATION RECORD

DEPTH	DEGREES	DEPTH	DEGREES	DEPTH	DEGREES
335'	1/8	6298	3/4	13,040	1 1/4
600'	1/8	6788	3/4	13,245	1 1/2
970	1/8	7212	1/2	13,633	1 1/2
1208	1/8	7606	1/2	13,848	1 1/2
1675	1/8	8110	1/2		
2081	1/4	8570	1/2		
2312	1/4	8970	3/4		
2840	1/2	9460	1		
3175	1/4	9939	1		
3674	1/2	10,329	1		
4157	3/4	10,922	1/2		
4309	1	11,402	1/2		
4800	1	11,552	1		
5252	1	12,050	1		
5660	1	12,505	1 1/4		
6149	1	12,614	1 1/2		

CERTIFICATION OF PERSONAL KNOWLEDGE OF DEVIATION RECORD:

I hereby certify that I have personal knowledge of the data and facts placed on this form, and that such information is true and complete.

John G. Burke / John G. Burke
Signature

Hexagon Oil and Gas Inc.

Company

STATE OF TEXAS
COUNTY OF TARRANT

BEFORE ME, the undersigned authority, on this day personally appeared John G. Burke, known to me to be the person whose name is subscribed hereto, who, after being duly sworn, on oath states that he is acting at the direction and on behalf of the operator of the well identified in this instrument and that such well was not intentionally deviated from the vertical.

John G. Burke / Engineer
Signature and Title

SWORN AND SUBSCRIBED to before me, this the 15th day of April, 1982.

Debra Baker
Notary Public in and for Tarrant Co.,
Tx.

Commission expires:

July 13, 1984

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