

CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-101  
Revised 10-1-73

|                        |  |
|------------------------|--|
| NO. OF COPIES RECEIVED |  |
| DISTRIBUTION           |  |
| SANTA FE               |  |
| FILE                   |  |
| U.S.G.S.               |  |
| LAND OFFICE            |  |
| OPERATOR               |  |

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
**F-6666**

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - II" (FORM C-101) FOR SUCH PROPOSALS.)

|                                                                                                                                                                                                        |                                                         |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-                                                                                                               | 7. Unit Agreement Name                                  |
| 2. Name of Operator<br><b>Hexagon Oil &amp; Gas Inc.</b>                                                                                                                                               | 8. Farm or Lease Name<br><b>Hexagon N.M. 28 State</b>   |
| 3. Address of Operator<br><b>905 Neil P. Anderson Bldg.<br/>411 W. 7th; Fort Worth, Texas 76102</b>                                                                                                    | 9. Well No.<br><b>1</b>                                 |
| 4. Location of Well<br>UNIT LETTER <b>I</b> <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM<br>THE <b>East</b> LINE, SECTION <b>28</b> TOWNSHIP <b>16S</b> RANGE <b>33E</b> NMPM. | 10. Field and Pool, or Wildcat<br><b>Maljamar Atoka</b> |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br><b>4207.4' GR</b>                                                                                                                                     | 12. County<br><b>Lea</b>                                |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|                                                |                                           |                                                      |                                               |
|------------------------------------------------|-------------------------------------------|------------------------------------------------------|-----------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>               | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>     | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOBS <input type="checkbox"/> |                                               |
|                                                |                                           | OTHER <b>Completion</b> <input type="checkbox"/>     |                                               |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Total Depth - 13,848'

Can a Cement Bond Log - GR Corr. Log on 1-1-82  
Displaced hole with 10.2# brine water.  
Perforated Atoka Zone from 13,038' - 13,055' w/2 HPF. on 1-7-82  
Pumped 100 gallons 15% MA acid into perts.  
Flowed well to clean up.  
Shut in for pipeline connection  
Est. Gas Volume - 550 MCFPD

MAR 18 1982  
OIL CONSERVATION DIVISION  
SANTA FE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John G. Burke / John G. Burke TITLE Engineer DATE 3-12-82  
ORIGINAL SIGNED BY  
JERRY SEXTON  
APPROVED BY DISTRICT 1 SUPR. TITLE \_\_\_\_\_ DATE MAR 22 1982  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 22 1982

MAIL ROOM