

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. F-6666	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Hexagon Oil and Gas Inc.	8. Farm or Lease Name Hexagon NM 28 State
3. Address of Operator 905 N.P. Anderson Bldg., 411 W. 7th St., Ft. Worth, Tx. 76102	9. Well No. 1
4. Location of Well UNIT LETTER <u>I</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>28</u> TOWNSHIP <u>16S</u> RANGE <u>33E</u> NMPM.	10. Field and Pool, or Wildcat Maljamar Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 4207.4' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7 7/8" hole from 4500' to 13,848'. Ran 102 jts. of 4 1/2" 11.60# N-80 Buttres on top, ran 142 jts. 4 1/2" 11.60# N-80 LT&C in middle, and 102 jts. of 4 1/2" 13.50# N-80 LT&C on bottom. Casing set @ 13,848'. Cemented w/2450 sx. of 14.2#/Gallon 50-50 "H" cement w/2% gel, .6 of 1% Halad 22 & 5#/sx. gils.

Plug down @ 8:30 p.m. on 12-16-81. Bumped plug @ 2000 psi. Ran temperature survey which indicate top of cement @ 9845'. Moved off rotary tools.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John G. Burke John G. Burke TITLE Engineer DATE 1-15-82

APPROVED BY [Signature] TITLE DATE 1-17-1982

CONDITIONS OF APPROVAL, IF ANY: