

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator The Superior Oil Company	8. Farm or Lease Name State, D. J.
3. Address of Operator P.O. Box 3901, Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>15S</u> RANGE <u>32E</u> NMPM.	10. Field and Pool, or Wildcat South Sanders Permo Penn.
15. Elevation (Show whether DF, RT, GR, etc.) 4250.6' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐PLUG AND ABANDON ☒
CHANGE PLANS ☐REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐ALTERING CASING ☐
PLUG AND ABANDONMENT ☐OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Proposed P&A Operations

1. Set CIBP @ 10,420', dump 35' \pm Class H cmt on top, WOC 4 \pm hrs, test cmt to 1000#.
2. Determine free point of 5½" csg. (TOC @ approx. 8690').
3. Cut & retrieve 5½" csg at free point @ approx 8690'.
4. Spot 100' cmt plug @ top of 5½" csg (50' inside 5½" csg and 50' inside 7 7/8" open hole) w/50 \pm sx Class H neat cmt. Displace cmt w/gelled 10# brine, tag top of cmt plug.
5. Spot 100' cmt plug @ top of Glorieta formation 5595-5695' (7 7/8" open hole) w/approx 75sx Class H neat cmt, displace w/gelled 10# brine, tag top of cmt plug.
6. Spot 100' cmt plug across 8 5/8" csg shoe (4223-4323', 50' inside csg, 50' in open hole) w/approx 60sx Class H neat cmt. Displace w/gelled 10# brine, tag top of cmt plug.
7. Spot 100' cmt plug in 8 5/8" csg from 1570-1670' w/approx 35sx Class H neat cmt, displace w/gelled 10# brine, tag top of cmt plug.
8. Spot 10sx Class H cmt at surface.
9. Cut csg off 3' below ground level and weld on steel plate w/4' marker above ground, clean and level location.

THE COMMISSION MUST BE NOTIFIED
24 HOURS PRIOR TO COMMENCING WORK

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED G. E. Tate G. E. Tate TITLE Div. Opr. Supt. DATE 9-28-83

ORIGINAL SIGNED BY EDDIE SEAY

APPROVED BY OIL & GAS INSPECTOR TITLE _____ DATE OCT 3 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 30 1983

O.C.D.
HOBBS OFFICE