

FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER
OIL
GAS
OPERATOR
PRODUCTION OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Effective 1-1-65

Operator
THE SUPERIOR OIL COMPANY
Address
P. O. BOX 4500 THE WOODLANDS, TEXAS 77380

Reason(s) for filing (Check proper box)
New Well ☒ Change In Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change In Ownership ☐ Casinghead Gas ☐ Condensate ☐

Casinghead Gas MUST NOT BE
PLACED AFTER 1/11/82
UNLESS AN EXCEPTION TO R-4070
IS OBTAINED.

If change of ownership give name and address of previous owner
THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE

DESCRIPTION OF WELL AND LEASE
Lease Name STATE D.J. Lease No. Well No. 1 Pool Name, including Formation Wildcat (Cisco) - Tenn Kind of Lease Fee
Location
Unit Letter F 1980 Feet From The North Line and 1980 Feet From The West
Line of Section 25 Township 15S Range 32E, NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Western Crude Oil Inc. Address (Give address to which approved copy of this form is to be sent) P. O. Box 5568 Denver, Colorado 80217
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit F Sec. 25 Twp. 15S Rge. 32E Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA
Designate Type of Completion - (X) Oil Well XX Gas Well New Well XX Workover Deepen Plug Back Some Res'v. Diff. Res'v.
Date Spudded 4-29-81 Date Compl. Ready to Prod. 10-13-81 Total Depth 11,119' P.B.T.D. 11,027'
Elevations (DF, RKB, RT, GR, etc.) KB 4274' GL 4251' Name of Producing Formation Cisco Top Oil/Gas Pay 10,000' Tubing Depth 10,591'
Perforations Cisco 10,467'-10,568' OA AND 10,773'-10,788' Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17.5"	13 3/8"	505'	350 SXS
11"	8 5/8"	4273'	1700 SXS
7 7/8"	5 1/2"	11106'	565 SXS
5 1/2"	2 7/8"	10591'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 10-14-81 Date of Test 24 Producing Method (Flow, pump, gas lift, etc.) Pumping
Length of Test 24 Tubing Pressure 50 Casing Pressure 20 Choke Size /
Actual Prod. During Test 7 Oil-Bbls. 7 Water-Bbls. 11 Gas-MCF 10

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Tubing Pressure Casing Pressure Choke Size

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
L.H. BOHOT
PRODUCTION ENGINEERING SUPERVISOR
11-11-81

OIL CONSERVATION COMMISSION
APPROVED NOV 2 1981, 19
BY Orig. Signed By Jerry Sexton
TITLE Dist. 1, Super.
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of conditions.
Separate Forms C-104 must be filed for each pool in multiple completed wells.