

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	
State <input type="checkbox"/>	Free <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center">(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		
<p>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		7. Unit Agreement Name
1. Name of Operator THE SUPERIOR OIL COMPANY		8. Farm or Lease Name STATE D. J.
2. Address of Operator P. O. BOX 4500 THE WOODLANDS, TEXAS 77380		9. Well No. 1
3. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AT 1980 FEET FROM West 25 LINE, SECTION 15S TOWNSHIP 32E RANGE 32E NMPM.		10. Field and Pool, or Wildcat Wildcat <i>[Signature]</i>
15. Elevation (Show whether DF, RT, GR, etc.) KB 4274' GL 4251'		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING O.P.S. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	COMPLETION <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

1. MIRU completion rig. NU BOP.
2. PU and RIH with 4 3/4" blade mill and scraper for 5 1/2" 17# N-80 casing. Drill out cement from 10,837'-11,027'. Circulate hole clean w/260 bbls 9.5# brine and 2 drum per 100 bbl Cate WT 1270. Spot 350 gals 7 1/2% DS-30 acid & additives from 10,485'-10,840'. POH with mill & scraper.
3. MIRU wireline to log and perforate. Perforated 10,773'-10,788' w/2 jspf. RIH with tubing and Baker Model R3 pkr and set pkr @ 10,493'. Swabbed tubing.
4. Acidized perfs (10,773'-10,788') with 2000 gals 15% DS-30 acid with additives. Dropped 45 RCN 7/8" balls and flushed w/65 bbls 2% KCl.
5. Stimulate perforated intervals (10,773'-10,788') with 9000 gals Westpad A, 10,000 gals Series 72 Type 20 acid and 11,000 lbs 100 mesh salt in two stages. Flushed w/65 bbls 2% KCl water. Swabbed well.
6. POH with Baker Model R3 pkr and went back w/Baker Model D pkr set @ 10,700' and push out plug @ 10,708'.
7. MIRU wireline. Perforated 10,467'-10,568' OA w/1 jspf. Set Baker R-3 pkr @ 10,303'. Acidized perfs w/6000 gals. 15% DS-30 acid and dropped 90 ball sealers. Flushed w/63.5 bbls 2% KCl water.

Continue on back:

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *L.H. Bohot* L.H. BOHOT TITLE PROD. ENGINEERING SUPERVISOR DATE 11-11-81

APPROVED BY *Jerry Saxon* TITLE PROD. ENGINEERING SUPERVISOR DATE 11-11-81
CONDITIONS OF APPROVAL, IF ANY:

Continue:

8. Stimulated perfs (10,467'-10,568') w/15,000 gals Series 72 acid, 13,500 gals Westpad WA and 5,500 lbs 100 mesh salt in 3 stages. Opened well to tank. Well died. Swabbed.
9. Released Model R-3 pkr @ 10,303' and POH.
10. RIH with BHA and 2 7/8" 6.5# N-80 tubing. M0 workover rig.
11. Installed 2 1/2"x1 1/4"x6' pump w/6' plunger and rods. Seated pump @ 10,561'. Filled tubing w/4 bbls lease oil. Well pumping. Well on Production.

NOV 16 1981