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Check Appropriate Box To Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO:				
 MIRU completion rig. NU BOP. PU and RIH with 4 3/4" blade mill and scraper for 5 1/2" 17# N-80 casing. Drill out cement from 10,837'-11,027'. Circulate hole clean w/260 bbls 9.5# brine and 2 drum per 100 bbl Cate WT 1270. Spot 350 gals 7 1/2% DS-30 acid & additives from 10,485'-10,840'. POH with mill & scraper. MIRU wireline to log and perforate. Perforated 10,773'-10,788' w/2 jspf. RIH with tubing and Baker Model R3 pkr and set pkr @ 10,493'. Swabbed tubing. Acidized perfs (10,773'-10,788') with 2000 gals 15% DS-30 acid with additives. Dropped 45 RCN 7/8" balls and flushed w/65 bbls 2% KCl. Stimulate perforated intervals (10,773'-10,788') with 9000 gals Westpad A, 10,000 gals Series 72 Type 20 acid and 11,000 lbs 100 mesh salt in two stages. Flushed w/65 bbls 2% KCl water. Swabbed well. POH with Baker ModelR3 pkr and went back w/Baker Model D pkr set @ 10,700' and push out plug @ 10,708'. MIRU wireline. Perforated 10,467'-10,568' OA w/1 jspf. Set Baker R-3 pkr @ 10,303'. Acidized perfs w/6000 gals. 15% DS-30 acid and dropped 90 ball sealers. Flushed w/63.5 bbls 2% KCl water. Continue on back: 	MPORARILY ABANDON	IND ABANDON PEMEDIAL WORK COMMENCE DRILLING OUIS.	ALT	ERING CASING
 PU and RIH with 4 3/4" blade mill and scraper for 5 1/2" 17# N-80 casing. Drill out cement from 10,837'-11,027'. Circulate hole clean w/260 bbls 9.5# brine and 2 drum per 100 bbl Cate WT 1270. Spot 350 gals 7 1/2% DS-30 acid & additives from 10,485'-10,840'. POH with mill & scraper. MIRU wireline to log and perforate. Perforated 10,773'-10,788' w/2 jspf. RIH with tubing and Baker Model R3 pkr and set pkr @ 10,493'. Swabbed tubing. Acidized perfs (10,773'-10,788') with 2000 gals 15% DS-30 acid with additives. Dropped 45 RCN 7/8" balls and flushed w/65 bbls 2% KCl. Stimulate perforated intervals (10,773'-10,788') with 9000 gals Westpad A, 10,000 gals Series 72 Type 20 acid and 11,000 lbs 100 mesh salt in two stages. Flushed w/65 bbls 2% KCl water. Swabbed well. POH with Baker ModelR3 pkr and went back w/Baker Model D pkr set @ 10,700' and push out plug @ 10,708'. MIRU wireline. Perforated 10,467'-10,568' OA w/1 jspf. Set Baker R-3 pkr @ 10,303'. Acidized perfs w/6000 gals. 15% DS-30 acid and dropped 90 ball sealers. Flushed w/63.5 bbls 2% KCl water. Continue on back: 	Work) SEE RULE 1103.		; estimated date of	of starting any propose
Orig. Signed by Jerry Sester TITLE	 PU and RIH with 4 3/4" blad out cement from 10,837'-11, drum per 100 bbl Cate WT 12 10,485'-10,840'. POH with MIRU wireline to log and pe tubing and Baker Model R3 pk Acidized perfs (10,773'-10, Dropped 45 RCN 7/8" balls a Stimulate perforated interv 10,000 gals Series 72 Type Flushed w/65 bbls 2% KCl wa POH with Baker ModelR-3 pkr push out plug @ 10,708'. MIRU wireline. Perforated 10,303'. Acidized perfs w/ 	<pre>le mill and scraper for 5 1/2" 17# 027'. Circulate hole clean w/260 70. Spot 350 gals 7 1/2% DS-30 ad mill & scraper. rforate. Perforated 10,773'-10,788 r and set pkr @ 10,493'. Swabbed 788') with 2000 gals 15% DS-30 ac nd flushed w/65 bbls 2% KC1. als (10,773'-10,788') with 9000 ga 20 acid and 11,000 lbs 100 mesh sa ter. Swabbed well. and went back w/Baker Model D pkr 10,467'-10,568' OA w/1 jspf. Set 6000 gals. 15% DS-30 acid and drop water.</pre>	bbls 9.5# cid & addi 8' w/2 jsp tubing. id with add als Westpac alt in two set @ 10, Baker R-3	brine and 2 tives from f. RIH with ditives. d A, stages. 700' and pkr @
Oriz Signed by Jerry Sester Title DATE	I hereby certify that the information above is true and comp			
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Continue:

- Stimulated perfs (10,467'-10,568') w/15,000 gals Series 72 acid, 13,500 gals Westpad WA and 5,500 lbs 100 mesh salt in 3 stages. Opened well to tank. Well 8. died. Swabbed.
- 9.
- Released Model R-3 pkr @ 10,303' and POH. RIH with BHA and 2 7/8" 6.5# N-80 tubing. MO workover rig. 10.
- Installed 2 1/2"x1 1/4"x6' pump w/6' plunger and rods. Seated pump @ 10,561'. Filled tubing w/4 bbls lease oil. Well pumping. Well on Production. 11.

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