Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico gy, Minerals and Natural Resources Departme

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe. New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No Operator 30-025-27389 ELK OIL COMPANY Address Post Office Box 310, Roswell, New Mexico 88202-0310 Other (Please explain) Reason(s) for Filing (Check proper box) New Well Change in Transporter of: Dry Gas Recompletion Oil Casinghead Gas Condensate X Change in Operator If change of operator give name and address of previous operator **II. DESCRIPTION OF WELL AND LEASE** Kind of Lease State, Federal States Well No. Pool Name, Including Formation Lease No. K-6874 N.E. Kemnitz Kemnitz Morrow Location 1980 Feet From The ___ : 1980 Feet From The North Line and West Township 16 South Range 34 East , NMPM, Lea County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) or Condensate X Koch Oil Company P.O. Box 2256, Wichita, Kansas 67220 Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be sent) Warren Petroleum Company P.O. Box 1589, Tulsa, Oklahoma 74102 Sec. If well produces oil or liquids, Rge. Unit Twp. is gas actually connected? When? give location of tanks. N 9 16S 34E 3/01/90 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover | Deepen | Plug Back | Same Res'v Diff Res'v Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. P.B.T.D. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD **HOLE SIZE** CASING & TUBING SIZE **DEPTH SET SACKS CEMENT** V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Length of Test Casing Pressure Tubing Pressure Gas- MCF Water - Bbls Actual Prod. During Test Oil - Bbls. **GAS WELL** Bbls. Condensate/MMCF Actual Prod. Test - MCF/D Length of Test Gravity of Condensate Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size l'esting Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above Date Approved ____MAY 0 4 '92 is true and complete to the best of my knowledge and belief. ELK OIL COMPANY

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

President

Signature

Date

Printed Name

Joseph

4/30/92

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title_

By ONG THE SERVED BY JEETY SEXTON

LISTED TO SUPERVISER

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title

Telephone No.

(505)623-3190

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.