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Appropriate District Office
DISTRICT I
P.O. Box 1980, Holbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

**OIL CONSERVATION DIVISION** 

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

<u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.	-	TO TRA	NSF	PORT	OIL	AND NA	TURAL G						
Operator		Well API No.											
ELK OIL COMPANY							30-025-27389						
Post Office Box 310, R	oswall l	Now M	ovic	0 88	202-	-0310							
Reason(s) for Filing (Check proper box)	oswell, I	NEW IVI	CAIC	0 00	LUL		er (Please exp	lain)	<del></del>				
New Well		Change in	Trans	porter o	ſ:		(i to=0 c.y.	,					
Recompletion Oil Dry Gas													
Change in Operator Casinghead Gas Condensate													
If change of operator give name								<del></del>					
and address of previous operator										<del></del>			
II. DESCRIPTION OF WELL.	AND LEA	SE											
Lease Name  Well No.   Pool Name, Including Northwest Kemnitz 7   Kemnitz									d of Lease				
Northeast Kemnitz	itz Morr	ow	Sta	le, Frankryck &	<b>次</b> 表表								
Location													
Unit Letter F	: <u>198</u>	80	Feet l	From Ti	ne	North Lin	e and	<u> 1980                                     </u>	Feet From The	West	Line		
	140	,			2	4E		Lea			_		
Section 9 Township	, 169	·	Rang	<u>e                                     </u>	3	4E , NI	MPM,	Lea			County		
III DESIGNATION OF TO AN	CDADTEI	D OF O	[	NID NI	A 70°E 11	DAT CAR							
III. DESIGNATION OF TRAN  Name of Authorized Transporter of Oil		All (IAS Address (Give address to which approved copy of this form is to be sent)											
•	1	P.O. Drawer 175, Artesia, New Mexico 88210											
Navajo Crude Oil Purchasing Company  Name of Authorized Transporter of Casinghead Gas or Dry Gas X							Address (Give address to which approved copy of this form is to be sent)						
Warren Petroleum Company									klahoma 7		,		
If well produces oil or liquids, Unit Sec. Twp. Rge.						la gas actuali			en 7				
give location of tanks.	N	9	16	si	34E		-	i	3/01/9	0	•		
If this production is commingled with that f	rom any othe	r lease or	pool, g	ive con	uningli	<del></del>	····	····					
IV. COMPLETION DATA			_										
	4	Oil Well	_  	Gas W	ell	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion		1	L				<u> </u>	<u></u>	_1		1		
Date Spudded	Date Comp	l. Ready to	Prod.			Total Depth			P.B.T.D.				
							T 01075- 6-11						
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas Pay			Tubing Dep	Tubing Depth			
Descontinue							<del></del>	····-	5 4 6	Depth Casing Shoe			
Perforations									Depth Casi:	ng Snoe			
			<u> </u>			ALT 453 1731	NA DECOR						
TUBING, CASING AND													
HOLE SIZE CASING & TUBING SIZE							DEPTH SET			SACKS CEMENT			
							<del></del>						
								<del></del>	<del> </del> -				
<del></del>						·	·····			<del></del>			
V. TEST DATA AND REQUES	T FOR A	LLOWA	BLE					<del></del>		·············			
OIL WELL (Test must be after re					l must	be equal to or	exceed top all	owable for i	this depth or be	for full 24 hou	rs.)		
Date First New Oil Run To Tank	Date of Test		-				thod (Flow, pr			<u></u>			
Date of Los													
ngth of Test Tubing Pressure						Casing Pressu	пе	<del></del>	Choke Size	Choke Size			
-													
Actual Prod. During Test	ual Prod. During Test Oil - Bbls.								Gas- MCF	Gas- MCF			
GAS WELL													
Actual Prod. Test - MCF/D	Length of	csl				Bbls. Conden	sale/MMCF		Gravity of (	Condensate			
ENDER OF COST													
l'esting Method (pitot, back pr.)	Tubing Fres	ping Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size	Choke Size			
VI OPERATOR CERTIFIC	ATE OF	COMP	ΙΙΔΊ	NCF					····•	<del></del>			
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation						(	OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above						MAD 9 9 1000							
is true and complete to the best of my knowledge and belief.						Date ApprovedMAR 2 3 1990							
ELK ØIL COMPANY						Dale	whhinne	·u					
											-011		
Signature						ll RAT	0	RIGINAL	SIGNED BY	JERRY SEXT	IUN		
Joseph J. Kelly, President						DISTRICT I SUPERVISOR							
Printed Name Title 3/20/90 (505)623-3190						Title.							
3/20/90 Date			phone										
		1 616	Lucie										

## INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I. II. III, and VI for changes of operator, well name or number, transporter, or other such changes.